

ISO news

For Customers of
ISO New England

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MkTraining@iso-ne.com

OATT-Schedule 2 VAR Settlement to Include High Voltage VAR Service Cost Allocation

The OATT-Schedule 2 VAR settlement will include the allocation for Voltage Ampere Reactive (VAR) Service costs for high voltage conditions, effective with the December 2010 obligation month. Currently VAR Service costs resulting from Qualified Reactive Resources providing steady-state voltage control during high voltage conditions are allocated via the High Voltage VAR Cost Reallocation standard settlement. When the change is implemented, VAR Service costs resulting from Qualified Generator Reactive Resources will be allocated in the OATT-Schedule 2 VAR settlement, while VAR Service costs resulting from Qualified Non-Generator Reactive Resources will continue to be allocated via the standard settlement. Additional details of this cost allocation are described in Schedule 2 of the [Open Access Transmission Tariff \(OATT\)](#) available within the Transmission, Markets & Services Tariff, Section II.

• *Continued on next page*

Black Start 2010 Testing Obligation Reminder

ISO New England recently sent letters to Black Start contacts as a reminder to schedule testing of their resources for 2010. Tests are scheduled through the ISO New England Generation Outage Coordinators at (413) 535-4378. Additionally, participants wanting to schedule the test during their resource's annual inspection outage must do so through the ISO Generator Maintenance Scheduler by e-mailing their information to opamoreq@iso-ne.com.

All generators designated as Black Start Capable must perform an actual black start of the generator without depending on the interconnected system or other unrelated generator support. Tests require a demonstration of all key operating aids used in black starts to operate adequately without depending on any outside power source. Those systems include telephone communications, System Control and Data Acquisition (SCADA) systems, and other key auxiliary systems.

Complete details on test requirement, expectations, and test result reporting can be found in ISO New England Operating Procedure No. 11, Black Start Testing Requirements, with additional details in Schedule 16 of the Transmission, Markets & Services Tariff, Section 2 (Open Access Transmission Tariff). Both documents are available on the ISO New England [Web site](#).

If you have Black Start testing questions, contact Crystal Jackson at (413) 535-4066 or cjackson@iso-ne.com. ●●●

OATT-Schedule 2 VAR Settlement... *Continued from page 1*

The OATT Schedule 2 - VAR Variable Cost Charge Details Report, *SD_VARVCCHG*, will include a new section detailing the high voltage VAR Service cost allocation. The section will include the total VAR Services credits and the Network Load for each affected Reliability Region, along with the customer's share of Network Load and VAR charges associated with the affected Reliability Region.

OATT Schedule 2 - VAR Variable Cost Charge Details Report										
SD_VARVCCHG_00000001_2010040100_20100913152033.CSV										
VIU1										
Date: 04/01/2010 and Version: 09/13/2010 15:20:33 GMT										
Day	Trading Interval	Reliability Region	Hourly Cost of Energy Produced Credits per Reliability Region	DUNS Number	Network Load ID	Network Load Name	Customer Monthly Network Load per Reliability Region	Monthly Network Load per Reliability Region	Customer Share Hourly High Voltage VAR Variable Cost Charges	
Date	Hour En	Number	\$	String	Number	String	MW	MW	\$	
4/1/2010	1	701	6465.79	00-779-7979	2	MP2	1.265	46.735	-175.01	
4/1/2010	1	702	6465.79	00-779-7979	2	MP2	1.265	1.265	-6465.79	
4/1/2010	2	701	6465.79	00-779-7979	2	MP2	1.265	46.735	-175.01	
4/1/2010	2	702	6465.79	00-779-7979	2	MP2	1.265	1.265	-6465.79	
4/1/2010	3	701	6465.79	00-779-7979	2	MP2	1.265	46.735	-175.01	
4/1/2010	3	702	6465.79	00-779-7979	2	MP2	1.265	1.265	-6465.79	
4/1/2010	4	701	6465.79	00-779-7979	2	MP2	1.265	46.735	-175.01	
4/1/2010	4	702	6465.79	00-779-7979	2	MP2	1.265	1.265	-6465.79	
4/1/2010	5	701	6414.72	00-779-7979	2	MP2	1.265	46.735	-173.63	
4/1/2010	5	702	6414.71	00-779-7979	2	MP2	1.265	1.265	-6414.71	
4/1/2010	6	701	6414.72	00-779-7979	2	MP2	1.265	46.735	-173.63	

Additional report details will be posted on the ISO New England's Web site under [Report Descriptions, Templates & Samples](#) no later than October 29, 2010.

These changes are all effective with the December 2010 obligation month settlement, which will be included in the January 2011 monthly bill to be issued in mid-February 2011.

If you have any questions regarding the OATT-Schedule 2 VAR Settlement effective December 2011, contact Customer Support at 413-540-4220 or custserv@iso-ne.com.●●●

Regional Network Load Cost Report Now Available

ISO New England published its first *Historical Regional Network Load Cost Report* (NLCR) on October 25, 2010. This report, a companion to the *Wholesale Load Cost Report*, tabulates and presents the all-inclusive costs associated with serving Network Load in New England as defined by Section II - *Open Access Transmission Tariff (OATT)* of the Markets, Services & Transmission Tariff.

The NLCR, which summarizes the years 2005 through 2009, provides additional transparency to stakeholders by reporting the rates charged for infrastructure, reliability, and administrative components of the OATT. It also explains in detail the rate development and composition of the different tariff charges, including those that are allocated based on Network Load. Finally, it chronicles the transition from a "pancaked" network-specific rate to a uniform, pool-wide rate in March 2008.

During the years 2005-2009, the overall transmission rate increased by 15% per year on average. The increase was driven by additions to transmission infrastructure that became eligible for cost recovery through the regional rate recovery mechanism. Many other items detailed in the report, most notably the cost of reliability agreements, trended downward during this period.

ISO New England will follow this retrospective report with a monthly report on these charges, beginning with the August 2010 reporting month. As with other [Market Analysis & Reports](#) monthly publications, the *Monthly Regional Network Load Cost Report* will encompass the most recent 13 months of data.

If you have comments or questions concerning this new report, please contact Customer Support at 413-540-4220 or custserv@iso-ne.com.●●●

Training Dates to Remember

Regional Network Service and Through or Out Service Web Conference

November 3, 2010 - 1:30 - 2:30 p.m.

[Register Now!](#)

Advanced Wholesale Electricity Markets - (WEM 301)

November 16-17, 2010 - 8:30 a.m. - 5:00 p.m.

[Register Now!](#)

2011 Market Training Classroom Dates Announced

The 2011 Market Training Classroom Schedule is now available at [Support > Training > Course Schedule](#). The schedule contains the complete listing of the *Wholesale Electricity Market* and *Forward Capacity Market* classroom dates for next year. Additional courses may be added to the list in the future. To ensure you receive notifications about additional training sessions, subscribe to the [ISO Training mailing list](#) today.

Generator Information System Exemptions are Due by November 15, 2010

Generator Information System (GIS) exemption certifications for the calendar year 2011 must be renewed before the close of business on November 15, 2010.

In addition, all requests for exempt status from 2011 GIS charges for GIS load assets must also be submitted to ISO New England no later than the close of business on November 15, 2010.

For details and forms, refer to ISO News [#193](#) or contact Customer Support at 413-540-4220 or custserv@iso-ne.com.●●●

Clocks Fall Back on November 7

New England goes back to Eastern Standard Time at 2:00 a.m. on Sunday, November 7, 2010. For details on how the time change impacts the Standard Market Design applications, refer to details in ISO News [#193](#).●●●

Forward Capacity Market Dates to Remember Listed by Capacity Commitment Period

2014-2015

March 15, 2010 - February 6, 2011 Non-Price Retirement Request submittal window

Note: The above is listed as a courtesy and not inclusive of all Forward Capacity Market dates. Refer to Section III.13 of the Transmission, Markets & Services Tariff and ISO New England Manuals M-20: Forward Capacity Market (FCM) and M-MVDR: Measurement and Verification of Demand Reduction Value from Demand Resources for complete FCM or call Customer Support at (413) 540-4220.

