

February 1, 2013

Via eTariff Filing

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: New England Power Pool - FERC Docket No. ER13- _____ -000
NEPOOL Member Applications and Terminations of NEPOOL Membership

Dear Secretary Bose:

The New England Power Pool (“NEPOOL”) Participants Committee¹ hereby submits this transmittal letter electronically along with counterpart signature pages of the New England Power Pool Agreement, dated as of September 1, 1971, as amended (“Second Restated NEPOOL Agreement”) executed by the following Entities:

- Abest Power & Gas, LLC (“Abest”);
- Exelon Generation Company, LLC (“ExGen”);
- EverPower Commercial Services LLC (“EverPower”); and
- Howard Wind LLC (“Howard Wind”).

Also included are materials supporting the termination of the membership of the following Participants:

- Rumford Paper Company (“Rumford”);
- Lavalley Energy LLC (“Lavalley”);
- New England Building Materials, LLC (together with Lavalley, the “NEBM Companies”); and
- Constellation Energy Commodities Group (“CECG”).

These materials are submitted in order (i) to expand NEPOOL membership to include Abest, ExGen, EverPower, and Howard Wind (together, the “Applicants”), and (ii) to terminate the Participant status of Rumford, the NEBM Companies, and CECG (together, the “Terminating Participants”).

¹ Capitalized terms used but not defined in this filing are intended to have the same meaning given to such terms in the Second Restated New England Power Pool Agreement (the “Second Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. (“ISO-NE”) Transmission, Markets and Services Tariff (“ISO-NE Tariff”).

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I. MEMBER APPLICATIONS: Abest, ExGen, EverPower, Howard Wind

Abest has indicated that it will participate in NEPOOL as a load aggregator (an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England) and a load serving entity. Abest has elected to be a member of the Supplier Sector.

ExGen, a former NEPOOL Participant, and the company into which CECG was merged, has indicated that it will participate in NEPOOL as an Alternative Resource Provider, exempt wholesale generator (“EWG”), load aggregator, power marketer (an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England), financial marketer/trader (an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market), and a qualifying facility (“QF”). NEPOOL notes that ExGen filed materials for engaging in power marketing activities under market-based rates and those materials were accepted in *Exelon Generation Company, LLC, et al.*, 93 FERC ¶ 61,140 (2000). ExGen will take the place of CECG as a voting member in the Supplier Sector.

EverPower has indicated that it will participate in NEPOOL as a power marketer. NEPOOL notes that EverPower filed materials for engaging in power marketing activities under market-based rates and those materials were accepted July 31, 2012 by letter order in Docket No. ER12-1924. EverPower, together with its Related Person, Howard Wind, have elected to be a members of the Supplier Sector.

Howard Wind, a Related Person of EverPower, has indicated that it will participate in NEPOOL as a power marketer and as an exempt wholesale generator. NEPOOL notes that Howard Wind filed materials for engaging in power marketing activities under market-based rates and those materials were accepted June 17, 2011 by letter order in Docket No. ER11-3407. As noted above, Howard Wind, together with its Related Person, EverPower, have elected to be a members of the Supplier Sector.

II. TERMINATION OF MEMBERSHIPS: Rumford, NEBM Companies, CECG

Pursuant to Section 16.1(a) of the Second Restated NEPOOL Agreement, “[a]ny Participant shall have the right to terminate its status as a Participant upon no less than sixty (60) days’ prior written notice given to the Secretary of the Participants Committee.” Rumford and the NEBM Companies have provided such notice, requesting waiver of the sixty days’ notice requirement. (See Attachments 10-11). Rumford and NEBM Companies have requested that termination of their status as Participants be made effective as of January 1, 2013. If the terminations of the Rumford and NEBM Companies are accepted for filing by the Commission, each will be excused from their obligations to pay Pool charges and relieved of their other Pool obligations and responsibilities incurred, from and after January 1, 2013. In addition, CECG was

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merged with and into ExGen on February 1, 2013. Accordingly, CECG will be removed from the list of NEPOOL Participants effective February 1, 2013.

III. REQUESTED EFFECTIVE DATES

Applicants have each requested expedited consideration of their membership applications. Expedited consideration of the termination of the Participant status of RLtec and Select is also requested. Accordingly, the NEPOOL Participants Committee requests that the Commission waive any applicable notice requirements to permit the following effective date:

- **January 1, 2013** for the termination of the NEPOOL Participant status of Rumford and NEBM Companies.
- **February 1, 2013** for the NEPOOL memberships of Applicants and the termination of the NEPOOL Participant status of CECG.²

The NEPOOL Participants Committee further requests that the eTariff record effective date be set as of the earlier of the effective dates requested immediately above, or January 1, 2013.³

IV. ADDITIONAL SUPPORTING INFORMATION

The NEPOOL Participants Committee has the authority, pursuant to Section 3.1 of the Second Restated NEPOOL Agreement and Sections 8.1.3(f) and (g) of the Participants Agreement, to act on an Entity's application to become a Participant in NEPOOL. By delegation of authority, the Participants Committee has authorized the Membership Subcommittee to

² To the extent the Commission determines that certain filing requirements have not been met fully, the NEPOOL Participants Committee respectfully requests waiver of such requirements in order for the Participant status of Applicants, and the termination of the Participant status of Terminating Participants to be accepted as of January 1, 2013 in the case of Rumford and NEBM Companies, and February 1, 2013 for Applicants and the termination of CECG. No party will be adversely affected by the waivers requested in these circumstances.

³ The Commission has relieved NEPOOL of the requirement to file changes to the NEPOOL Agreement in tariff format. *ISO New England, Inc. and New England Power Pool*, 95 FERC ¶ 61,384 at 62,441-42 (2001). Accordingly, the NEPOOL Agreement has not been filed formally as an eTariff pursuant to Order No. 714. However, proposed changes to the NEPOOL Agreement are still required to be filed with the Commission with enough information provided to permit the Commission to view the proposed changes in the context of the composite Agreement, *Id.* at 62,442. As a matter of administrative efficiency and convenience, these materials, including Attachment 1 included herewith marked to show the addition of Applicants to, and the removal of Terminating Participants from, the list of NEPOOL Participants, was submitted using the Commission's eTariff system. A composite list of NEPOOL Participants is posted on the ISO's website at: http://www.iso-ne.com/committees/nepool_part>List_of_NEPOOL_Participants.pdf. A composite copy of the Second Restated NEPOOL Agreement is posted at: http://www.iso-ne.com/regulatory/restatd_nepool_agree/second_restated_NEPOOL_agreement.pdf.

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approve applications and terminations which will be subject to the standard conditions, waivers and reminders established by the Participants Committee. The Membership Subcommittee has reviewed the materials submitted by Applicants and Terminating Participants and has approved Applicants for membership, and the termination of the Participant status of Terminating Participants, in NEPOOL. Accordingly, the following materials are submitted herewith for filing:

- The list of NEPOOL Participants from the Second Restated NEPOOL Agreement, which has been marked to show the addition of Applicants to, and the removal of Terminating Participants from, the list of NEPOOL Participants (Attachment 1);
- The counterpart signature page to the NEPOOL Agreement executed by Abest (Attachment 2);
- A letter from NEPOOL to Abest dated January 16, 2013 confirming the approval of Abest's application for membership, and Abest's acceptance of the conditions and waivers by countersignature dated January 16, 2013 (Attachment 3);
- The counterpart signature page to the NEPOOL Agreement executed by ExGen (Attachment 4);
- A letter from NEPOOL to ExGen dated January 16, 2013 confirming the approval of ExGen's application for membership, and ExGen's acceptance of the conditions and waivers by countersignature dated January 22, 2013 (Attachment 5);
- The counterpart signature page to the NEPOOL Agreement executed by EverPower (Attachment 6);
- A letter from NEPOOL to EverPower dated January 16, 2013 confirming the approval of EverPower's application for membership, and EverPower's acceptance of the conditions and waivers by countersignature dated January 21, 2013 (Attachment 7);
- The counterpart signature page to the NEPOOL Agreement executed by Howard Wind (Attachment 8);
- A letter from NEPOOL to Howard Wind dated January 16, 2013 confirming the approval of Howard Wind's application for membership, and Howard Wind's acceptance of the conditions and waivers by countersignature dated January 21, 2013 (Attachment 9);
- A letter from Rumford requesting termination of its NEPOOL membership and status as a New England Market Participant (Attachment 10);

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- A letter from NEBM Companies requesting termination of their NEPOOL membership and status of Lavally as a New England Market Participant (Attachment 11);
- Materials filed with the Delaware Secretary of State and Pennsylvania Department of State evidencing the merger of CECG into ExGen (Attachment 12); and
- A list of governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont to which a copy of this filing has been sent (Attachment 13).

The materials filed herewith do not change the NEPOOL Agreement as previously filed with the Commission, other than to make Applicants additional Participants, and to terminate the Participant status of Terminating Participants, in NEPOOL. Therefore, no comparisons of the transactions and revenues or cost data are submitted. No estimates of future transactions and revenues relating to participation by Applicants in NEPOOL are submitted because they cannot be made with any reasonable accuracy. Existing facilities are sufficient for service to Applicants. Accordingly, no additional facilities are to be installed or modified by the Participants in order for Applicants to become Participants in NEPOOL pursuant to the Second Restated NEPOOL Agreement.

An electronic copy of this filing has been furnished to all the members and alternates of the Participants Committee, which represent all of the electric utilities rendering or receiving service under the ISO-NE Tariff,⁴ as well as each of the independent power producers, power marketers, power brokers, load aggregators, customer-owned utility systems, merchant transmission providers, developers, and end users that are currently Participants in the Pool. This transmittal letter and the accompanying materials have also been sent to the governors and electric utility regulatory agencies for the six New England states which comprise the New England Control Area, to the New England Conference of Public Utilities Commissioners, Inc., and to the Executive Director of the New England States Committee on Electricity.

⁴ The Commission approved the settlement agreement pursuant to which the regional transmission organization for New England (the “RTO”) was established. *ISO New England Inc. et al.*, 109 FERC ¶ 61,147 (2004). Activation of the RTO was noticed in accordance with the settlement agreement and became effective on Feb. 1, 2005. See also Order Authorizing RTO Operations, *ISO New England Inc. et al.*, 110 FERC ¶ 61,111 (2005).

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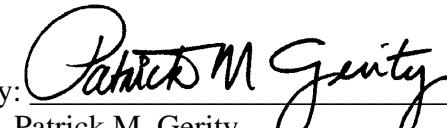
Correspondence and communications regarding this filing should be addressed as follows:

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New England Membership Application
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ISO New England Inc.
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Counsel, NEPOOL Participants
Committee
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Tel: 860-275-0533
Fax: 860-881-2505
E-mail: pmgerity@daypitney.com

Respectfully submitted,

NEPOOL PARTICIPANTS
COMMITTEE

By: 

Patrick M. Gerity
Its Counsel

Attachments

cc: Applicants
Terminating Participants
NEPOOL Participants Committee Members and Alternates
Governors, Utility Regulatory Agencies, and others identified on Attachment 13

ATTACHMENT 1

Participant Name	Effective Date of Membership if after 6/30/2000
511 Plaza, LP	4/1/2006
511 Plaza Energy, LLC	4/1/2006
A123 Systems, Inc.	1/1/2011
<u>Abest Power & Gas, LLC</u>	<u>2/1/2013</u>
Acushnet Company	6/1/2010
Advanced Power Services (NA) Inc.	9/1/2007
AEP Energy, Inc.	6/1/2010
Aequitas Energy, Inc.	9/1/2012
Algonquin Energy Services Inc	5/1/2010
Ambit Northeast LLC	5/1/2012
Ameresco CT LLC	2/1/2010
Ameresco DR, LLC	6/1/2010
American PowerNet Management, LP	12/1/2009
Ampersand Energy Partners LLC	1/1/2008
Ansonia Generation, LLC	9/1/2007
Anthony, Christopher M.	6/1/2011
Ashburnham Municipal Light Plant	
Associated Industries of Massachusetts	
Athens Energy LLC	4/1/2008
Backyard Farms, LLC	9/1/2009
Backyard Farms Energy, LLC	9/1/2009
Bangor Hydro-Electric Company	
Barclays Bank PLC	11/1/2004
BBPC LLC d/b/a Great Eastern Energy	4/1/2012
Beacon Power, LLC	5/1/2012
Bear Swamp Power Company LLC	6/1/2005
Belmont Municipal Light Department	
Berkshire Power Company, LLC	9/1/2006
Berlin Station, LLC	10/1/2011
BG Energy Merchants, LLC	8/1/2007
Black Bear HVGW, LLC	12/1/2010
Black Bear Hydro Partners, LLC	9/1/2009
Blackstone Hydro, Inc.	12/1/2004
Blue Pilot Energy, LLC	4/1/2011
Blue Sky East, LLC	8/1/2012

Participant Name	Effective Date of Membership if after 6/30/2000
Commonwealth of Massachusetts (Division of Capital Asset Management)	6/1/2010
Competitive Energy Services, LLC	1/1/2009
Competitive Power Ventures, Inc.	9/1/2007
Comverge, Inc.	7/1/2007
Concord Municipal Light Plant	
Concord Steam Corporation	7/1/2008
Connecticut Central Energy, LLC	1/1/2007
Connecticut Gas & Electric, Inc.	5/1/2011
Connecticut Jet Power LLC	
Connecticut Light and Power Company, The	
Connecticut Municipal Electric Energy Cooperative	
Connecticut Resources Recovery Authority	7/1/2003
Connecticut Transmission Municipal Electric Energy Cooperative	5/1/2011
Conservation Law Foundation	6/1/2006
Conservation Services Group, Inc.	6/1/2001
Consolidated Edison Co. of New York, Inc.	
Consolidated Edison Development, Inc.	
Consolidated Edison Energy, Inc.	
Consolidated Edison Solutions, Inc.	
<u>Constellation Energy Commodities Group, Inc.</u>	
Constellation Energy Power Choice, Inc.	6/1/2006
Constellation NewEnergy, Inc.	
Corinth Energy LLC	2/1/2009
Corinth Wood Pellets, LLC	2/1/2009
Covanta Energy Marketing, LLC	12/1/2010
Covanta Haverhill Associates, LP	9/1/2007
Covanta Maine LLC	
Covanta Projects of Wallingford, LP	7/1/2010
CP Energy Marketing (US) Inc.	10/1/2009
CPV Towantic, LLC	7/1/2008
Cross-Sound Cable Company, LLC	6/1/2002

Participant Name	Effective Date of Membership if after 6/30/2000
East Avenue Energy LLC	3/1/2008
Easy Energy of Massachusetts, LLC	9/1/2008
EDF Trading North America, LLC	10/1/2009
Edison Mission Marketing & Trading, Inc.	9/1/2000
eKapital Investments LLC	3/1/2007
Electricity Maine, LLC	10/1/2010
Electricity N.H., LLC d/b/a E.N.H. Power	5/1/2012
Elektrisola, Inc.	1/1/2008
Emera Energy Services Subsidiary No. 1 LLC	5/1/2007
Emera Energy Services Subsidiary No. 2 LLC	6/1/2007
Emera Energy Services Subsidiary No. 3 LLC	6/1/2007
Emera Energy Services Subsidiary No. 4 LLC	6/1/2007
Emera Energy Services Subsidiary No. 5 LLC	10/1/2010
EMI Power Systems, LLC	5/1/2009
Energy America, LLC	
Energy Curtailment Specialists, Inc.	6/1/2010
Energy Management, Inc.	2/1/2001
Energy New England LLC	
Energy Federation Inc.	2/1/2006
Energy Plus Holdings LLC	5/1/2009
EnergyConnect, Inc.	2/1/2012
EnerNOC, Inc.	5/1/2005
Entergy Nuclear Power Marketing LLC	4/1/2006
EnvaPower, Inc.	9/1/2008
Environment Northeast	9/1/2012
EP Energy Massachusetts, LLC	7/1/2008
EP Newington Energy, LLC	7/1/2008
EquiPower Resources Management, LLC	11/1/2010
ESI Northeast Energy GP, Inc.	
ETC Endure Energy, LLC	4/1/2009
Ethical Energy Benefit Co.	1/1/2013
Evergreen Wind Power III, LLC	7/1/2008
Evergreen Wind Power V, LLC	9/1/2007
<u>EverPower Commercial Services LLC</u>	<u>2/1/2013</u>
<u>Exelon Generation Company, LLC</u>	<u>2/1/2013</u>
Exelon New England Holdings, LLC	

Participant Name	Effective Date of Membership if after 6/30/2000
H.Q. Energy Services (U.S.) Inc.	
Hammond Belgrade Energy LLC	4/1/2008
Hammond Lumber Company	4/1/2008
Hampshire Council of Governments	2/1/2006
Hannaford Bros. Co.	8/1/2010
Hannaford Energy, LLC	8/1/2010
Hardwood Energy LLC	2/1/2007
Hardwood Products Company	2/1/2007
Harvard Dedicated Energy Limited	2/1/2005
Hess Corporation	7/1/2005
Hexit Energy Trading, LLC	9/1/2010
High Liner Foods (USA) Incorporated	1/1/2012
HIKO Energy, LLC	1/1/2013
Hingham Municipal Lighting Plant	
Holden Municipal Light Department	
Holyoke Gas & Electric Department	
HOP Energy, LLC	10/1/2010
<u>Howard Wind LLC</u>	<u>2/1/2013</u>
Hudson Energy Services, LLC	5/1/2009
Hudson Light and Power Department	
Hull Municipal Lighting Plant	
Iberdrola Renewables, LLC	5/1/2005
Indeck Energy-Alexandria, LLC	5/1/2001
Independence Energy Group LLC	11/1/2011
Industrial Energy Consumer Group	
Industrial Power Services Corporation	3/1/2003
Integrys Energy Services, Inc.	7/1/2000
IPR-GDF SUEZ Energy Marketing North America, Inc.	7/1/2009
Ipswich Municipal Light Department	
Iron Energy LLC	12/1/2012

Participant Name	Effective Date of Membership if after 6/30/2000
J. Aron & Company	1/1/2002
J.F. Gray & Associates, LLC	7/1/2000
J.P. Morgan Ventures Energy Corporation	11/1/2005
Just Energy (U.S.) Corp.	1/1/2010
Kennebec River Energy, LLC	9/1/2005
Kimberly-Clark Corporation	4/1/2008
Kleen Energy Systems, LLC	9/1/2007
LaBree's, Inc.	6/1/2005
LaBree's Energy, LLC	6/1/2005
<u>Lavalley Energy LLC</u>	<u>1/1/2008</u>
Liberty Power Delaware LLC	1/1/2007
Liberty Power Holdings, LLC	11/1/2006
Lincoln Paper and Tissue, Inc.	3/1/2005
Linde Energy Services, Inc.	10/1/2003
Littleton (MA) Electric Light Department	6/1/2004
Littleton (NH) Water and Light Department	10/1/2001
Long Island Lighting Company d/b/a LIPA	7/1/2008
Longfellow Wind, LLC	3/1/2008

Participant Name	Effective Date of Membership if after 6/30/2000
Narragansett Electric Company	3/1/2012
NEPM II, LLC	12/1/2008
New Brunswick Power Generation Corporation	12/1/2008
<u>New England Building Materials, LLC</u>	<u>1/1/2008</u>
New England Confectionery Company Inc.	12/1/2008
New England Independent Transmission Company, LLC	10/1/2007
New England Power Company	
New England Wire Technologies Corporation	6/1/2005
New Hampshire Electric Cooperative, Inc.	
New Hampshire Industries, Inc.	9/1/2003
New Hampshire Office of Consumer Advocate	12/1/2001
New Hampshire Transmission, LLC	6/1/2010
New York State Electric & Gas, Inc.	8/1/2000
NextEra Energy Power Marketing, LLC.	
NextEra Energy Maine, Inc.	10/1/2010
NextEra Energy Resources, LLC	
NextEra Energy Seabrook LLC	10/1/2010
Noble Americas Energy Solutions LLC	8/1/2002
Noble Americas Gas & Power Corp.	5/1/2010
Noble Environmental Power, LLC	10/1/2007
North America Power Partners LLC	6/1/2010
North American Power and Gas, LLC	1/1/2010
North Attleborough Electric Department	
Northern States Power Company	9/1/2005
Norwalk Power LLC	
Norwood Municipal Light Department	
NRG Power Marketing, LLC	
NSTAR Electric Company	
Number Nine Wind Farm LLC	9/1/2010
Nxegen, LLC	6/1/2012
NYSEG Solutions, Inc.	
OBE Electric, LLC	9/1/2012
Ontario Power Generation Energy Trading, Inc.	5/1/2011
Ontario Power Generation Inc.	2/1/2006
Open Book Energy, LLC	9/1/2010
Order of St. Benedict of New Hampshire, d/b/a St. Anselm College	2/1/2005

Participant Name	Effective Date of Membership if after 6/30/2000
Rhode Island Engine Genco, LLC	11/1/2003
RJF – Morin Brick LLC	9/1/2009
RJF – Morin Energy LLC	9/1/2009
Rocky Gorge Corporation	11/1/2009
Rowley Municipal Light Plant	
Royal Bank of Canada	1/1/2010
Rumford Paper Company	
Russell Municipal Light Department	7/1/2012
Saracen Energy East LLC	5/1/2009
Saracen Power LLC	5/1/2009
Seneca Energy II, LLC	7/1/2004
Shell Energy North America (US) L.P.	6/1/2008
Shipyard Brewing Co., LLC	9/1/2007
Shipyard Energy LLC	9/1/2007
Shrewsbury's Electric Light Department	
SIG Energy, LLLP	4/1/2004
SJH Energy LLC	8/1/2007
Solios Power, LLC	1/1/2006
Somerset Power LLC	
South Hadley Electric Light Department	
South Jersey Energy Company	6/1/2009
South Jersey Energy ISO1, LLC	7/1/2012
South Jersey Energy ISO2, LLC	7/1/2012
South Jersey Energy Solutions, LLC	8/1/2010
Spark Energy, LP	8/1/2006
Springfield Power LLC	6/1/2012
Spruce Mountain Wind, LLC	11/1/2011
St. Joseph Health Services of Rhode Island	8/1/2007
Starion Energy, Inc.	2/1/2010
StatArb Investment, LLC	11/1/2007
State of Connecticut, Office of Consumer Counsel	2/1/2002
Sterling Municipal Electric Light Department	
Stetson Wind II, LLC	7/1/2008
Stowe Electric Department	10/1/2008
Summit Hydropower, Inc.	2/1/2007
Swift River Trading Company LLC	10/1/2008

ATTACHMENT 2

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of 12/22/12.

Abest Power & Gas, LLC

By: _____

Name: Frank Rosa

Title: President & CEO

Company: Abest Power & Gas, LLC

Address: 160 Broadway 8th Floor

New York, New York

10038

ATTACHMENT 3



NEW ENGLAND POWER POOL

Michael Lynch, Chair
NEPOOL Membership Subcommittee

January 16, 2013

Trevor Herbest
Executive Vice President
Abest Power & Gas, LLC
8th floor
160 Broadway New York, NY 10038
trevor@abestpower.com

Re: Application for NEPOOL Membership

Dear Trevor:

The request of Abest Power & Gas, LLC (“Abest”) to become a Participant¹ in the New England Power Pool (“NEPOOL”) was approved by the NEPOOL Participants Committee Membership Subcommittee at its January 14, 2013 meeting, subject to the applicable understandings, including those which are reflected in the attachment to this letter.

Please confirm Abest’s acceptance of NEPOOL’s Standard Membership Conditions, Waivers and Reminders by signing a copy of this letter and returning it, *along with a copy of the Standard Membership Conditions, Waivers and Reminders*, to:

Audra Perry
New England Membership Application Coordinator
c/o ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Fax: 413-540-4680
E-mail: aperry@iso-ne.com

I understand that Abest intends to operate in New England as a load aggregator. Your signature on a copy of this letter will also serve to confirm that understanding.

I have been instructed to remind Abest of the following obligations which are common to all NEPOOL Participants that operate as load aggregators:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

¹ Capitalized terms used but not defined in this letter are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement (“Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff (“ISO Tariff”).

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a “Late Payment Charge”) in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000;
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time;
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant any such entity;
- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities;
- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction;
- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller;

Abest Power & Gas, LLC
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- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

Upon receipt of this countersigned letter, NEPOOL expects to make the necessary filings with the Federal Energy Regulatory Commission in order for Abest's application to become effective.

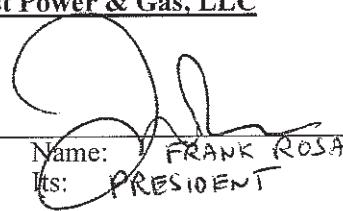
Very truly yours,



Michael J. Lynch
Chair, Membership Subcommittee
of the NEPOOL Participants Committee

Accepted and approved:

Abest Power & Gas, LLC

By: 
Name: FRANK ROSA
Its: PRESIDENT
Dated: 1/16/13

Enclosure

43099881.1

STANDARD MEMBERSHIP CONDITIONS, WAIVERS AND REMINDERS

WHEREAS, an applicant (“Applicant”) for membership in the New England Power Pool (“NEPOOL”) may be one or more of the following types of entities: a “**load aggregator**,” which is considered for this purpose to be an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England; a “**power marketer**,” which is considered for this purpose to be an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England; a “**financial marketer/trader**,” which is considered for this purpose to be an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market; an “**exempt wholesale generator**” or “**EWG**,” which is considered for this purpose to be an entity granted such status by the Federal Energy Regulatory Commission under the Public Utility Holding Company Act of 2005, as amended (“PUHCA 2005”), pursuant to which it is required to be engaged “exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale”; an entity which owns a “**qualifying facility**” or “**QF**,” which is considered for this purpose to be an entity within the meaning of the Public Utility Regulatory Policies Act of 1978 (“PURPA”) or an “**eligible facility**” within the meaning of the PUHCA 2005; an “**independent power producer**” or “**IPP**,” which is considered for this purpose to be an entity other than an EWG or QF whose exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail; a “**broker**,” which is considered for this purpose to be an entity that acts from time to time for purchasers or sellers in New England in arranging the purchase or sale at wholesale of electric energy and/or capacity; an “**AR Provider**,” which is considered for this purpose to be an entity with a “Substantial Business Interest” in Alternative Resources located within the New England Control Area; or an “**end user**,” which is considered for this purpose to be (a) a consumer of electricity in the New England Control Area that generates or purchases electricity primarily for its own consumption, (b) a non-profit group representing such consumers, or (c) a Related Person of an End User Participant and which (i) is licensed as a competitive supplier under the statutes and regulations of the state in which the End User Participant which is its Related Person is located and (ii) participates in the New England Market solely to serve the load of the End User which is its Related Person.

WHEREAS, effective February 1, 2005 the NEPOOL Agreement was amended by the One Hundred Seventh Agreement Amending New England Power Pool Agreement and restated as the “Second Restated NEPOOL Agreement”; and

WHEREAS, ISO New England Inc. (the “ISO”), has been approved by the Federal Energy Regulatory Commission (“FERC”) as the regional transmission organization (“RTO”) for the New England region consisting of the states of Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont and substantial portions of Maine;

WHEREAS, the ISO will be responsible for maintaining the reliability of the System by, among other things, exercising operational authority over the Transmission Facilities of the System, administering and seeking to enhance sustainable, competitive and efficient energy markets in New England and providing non-discriminatory, open-access transmission service over the Transmission Facilities in accordance with the Participants Agreement, the ISO’s Transmission, Markets and Services Tariff (the “Tariff”), and the System Rules;

WHEREAS, an Applicant that proposes to act as a load aggregator must represent that, if it is permitted to become a Market Participant, it would qualify under existing law and regulation in the one or more New England states where it proposes to act as a load aggregator;

WHEREAS, an Applicant that is qualified to become an End User Participant may elect to be a “Governance Only Member”;

WHEREAS, a duly authorized NEPOOL subcommittee has recommended that certain conditions and waivers be applied to an Applicant in connection with its becoming a Participant in NEPOOL; and

WHEREAS, each Applicant acknowledges that it has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and fully understands its financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

NOW, THEREFORE, an Applicant to become a Participant in NEPOOL shall be required to agree in writing to the following understandings:

Any capitalized terms used in the following understandings (a) through (l) that are not defined in such understandings shall have the same meaning ascribed to them in the Second Restated NEPOOL Agreement, the Participants Agreement or the Tariff, as appropriate. The following understandings (a) through (d) apply to all Applicants:

- (a) Applicant will have an ongoing obligation to meet the definition of an “Entity” within the meaning of the Second Restated NEPOOL Agreement as it is in effect on the date of the approval by the NEPOOL Participants Committee or its designee of Applicant’s application to become a Participant in NEPOOL.
- (b) Applicant shall notify NEPOOL of any proposed change in affiliate status or any proposed change in the electric business Applicant conducts within the New England Control Area to include business other than that originally applied for in its membership application. NEPOOL shall have the right to delete any conditions imposed or waivers granted at this time and to impose additional reasonable conditions on Applicant’s participation in NEPOOL that shall apply to such change in Applicant’s business or circumstances, if such deletions or conditions are necessary or appropriate in view of such changes (see additional provisions regarding this understanding (b) in understanding (e) below for load aggregators and understanding (f) below for EWGs and QF owners and understanding (g) below for end users electing Governance Only Membership). Applicant shall be advised of any deletion of conditions or waivers and shall be provided a draft of any additional conditions before such deletions or additional conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such deletions or additions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.
- (c) In lieu of a certified copy of its Board of Directors duly authorizing the execution and performance of the Second Restated NEPOOL Agreement, Applicant may provide, each in a form reasonably acceptable to NEPOOL Counsel, (i) an opinion of competent outside counsel that the officer or other representative executing a counterpart of the Second Restated NEPOOL Agreement on behalf of the Applicant is duly authorized to do so and to cause the Applicant to perform its obligations under the Agreement upon the effectiveness of its membership; and (ii) an affidavit by Applicant’s duly-authorized officer or other representative that he/she has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and

fully understands Applicant's financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

- (d) In the event it is determined in an appeal, or by a court or regulatory agency, that any of these conditions is invalid for any reason, NEPOOL shall have the right to impose one or more valid reasonable conditions in place of the invalidated condition. Applicant shall be advised of any invalidated condition and shall be provided a draft of any replacement conditions before such conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such replacement conditions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.

The following additional understanding (e) applies only to Applicants while acting, now or in the future, as load aggregators in the New England Control Area:

- (e) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) it is determined that Applicant has failed to qualify as a load aggregator in the one or more New England states where it proposes to act as a load aggregator in accordance with its representation; or
 - (ii) the state laws or regulations under which Applicant does qualify to act as a load aggregator are changed in ways that could impact NEPOOL or ISO operations.

The following additional understanding (f) applies only to Applicants while acting, now or in the future, as EWGs and/or QF owners:

- (f) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) Applicant has represented that its facility is a "qualifying facility" within the meaning of PURPA and the facility is determined at any time not to be such a facility or PURPA is amended to permit Applicant to own facilities or engage in activities not permitted to it as the owner of a qualifying facility under the present provisions of PURPA; or
 - (ii) Applicant has represented that it is an "exempt wholesale generator" within the meaning of PUHCA 2005 and Applicant is determined at any time not to be such a generator or PUHCA 2005 is amended to permit Applicant to own facilities or engage in activities not permitted to it as an exempt wholesale generator under the present provisions of PUHCA 2005.

The following additional understanding (g) applies only to Applicants while acting, now or in the future, as end users in NEPOOL:

- (g) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply if it is determined that Applicant has failed to qualify as an End User Participant, as defined in Section 1 of the Second Restated NEPOOL Agreement, if such deletions or conditions are necessary or appropriate in view of such changes.

The following additional understandings (h), (i), and (j) apply only to Applicants that would qualify as End User Participants and elect before their application is approved by NEPOOL to be a Governance Only Member (as described more fully below):

- (h) Applicant's participation in NEPOOL shall be for governance purposes only ("Governance Only Member"). As a Governance Only Member, Applicant shall be:
- (i) entitled to participate in all NEPOOL governance matters, including voting membership in all Principal Committees;
 - (ii) required to pay all application and annual fees applicable to End User Participants pursuant to Section 14 of the Second Restated NEPOOL Agreement;
 - (iii) required to forego participation in the New England Market, other than as permitted or required pursuant to the Load Response Program; and
 - (iv) required to deliver written notice of such election to the Secretary of the Participants Committee. Other than for an election made prior to the approval of its application by NEPOOL, the election to be a Governance Only Member shall become effective beginning on the first annual meeting of the Participants Committee following notice of such election
- (i) The acceptance in NEPOOL of such Applicant as a Governance Only Member does not require nor prescribe any different treatment from the treatment then accorded to any other End User Participant for the determination of its transmission or distribution charges.
- (j) The Governance Only Member Applicant with generation shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall become a End User Participant without Governance Only Member status if and when such conditions are no longer satisfied:
- (i) For any hour in which the End User Behind-the-Meter Generation owned by the Governance Only Member does not fully meet its associated Electrical Load which is behind the meter, another Participant which is not a Governance Only Member is obligated under tariff or contract to include as part of its load asset in such hour the difference between (x) the Electrical Load of the Governance Only Member and (y) the kilowatthours of that Electrical Load which are produced by the End User Behind-the-Meter Generation; and
 - (ii) For any hour in which the output of the End User Behind-the-Meter Generation owned by the Governance Only Member exceeds its Electrical Load, the Governance Only Member is obligated to ensure that another Participant which is not a Governance Only Member is obligated under tariff or contract to report such excess to the ISO pursuant to applicable Market Rules.

The following additional understanding (k) applies only to Applicants that would qualify as End User Participants entitled to join the End User Sector, and which are Small End Users:

- (k) Applicant may not appoint to a NEPOOL committee a voting member or alternate to that member, or have its vote cast by another person pursuant to a written, standing designation or proxy, except in accordance with this understanding (k):
 - (i) An Applicant shall be entitled to appoint as its voting member, and alternate to that member, of each NEPOOL committee, and have as its designated representative or proxy, any individual; provided, however, that such individual shall not be a Related Person of another Participant in a Sector other than the End User Sector.

The following additional understanding (l) applies only to Applicants that are end users without generation, that do not elect to be Governance Only Members, and that participate directly in the New England Market (“Market Participant End Users”):

- (l) The Applicant shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall be permitted to participate in the New England Market only if, and for so long as, the following conditions are satisfied:
 - (i) Applicant shall have no ability to be reflected in the ISO’s settlement system as either a purchaser or a seller of any Market Products so long as such participation causes NEPOOL and/or the ISO to be subject to regulation as the electrical supplier for Applicant’s Electrical Load (“Retail Supplier”) by the state regulatory agency of the state(s) in which the Applicant consumes electricity;
 - (ii) The obligation to serve the electrical load of the Applicant shall at all times be assigned to a Market Participant (whether such Market Participant is Applicant or another Participant) which is duly authorized or required under the applicable state statutes and regulations of the Applicant’s state(s) to be a licensed Retail Supplier or is otherwise authorized to serve its electrical load without a license; and
 - (iii) Applicant shall have in place arrangements with its default service provider, either contractual or statutory, to provide for the automatic assignment of the obligation to serve its electrical load and the load associated with any of its Load Assets to such default service provider should the Retail Supplier be suspended from the New England Markets in accordance with the provisions of the Tariff, including the Financial Assurance Policy for Market Participants (Exhibit IA to Section I of the Tariff).

In notifying an Applicant that its application has been accepted subject to the stated understandings and requesting Applicant’s written acceptance of the understandings, the Membership Subcommittee Chair, or appropriate NEPOOL Participants Committee designee, shall include in a letter to Applicant the following reminders (1) through (8), applicable to all Applicants, unless otherwise specified in the following provisions:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a “Late Payment Charge”) in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time; and
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant or any such entity.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (9) and (10), applicable to Applicants, other than Governance Only Members:

- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities; and

- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (11), applicable to load aggregators, power marketers and brokers:

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (12) and (13), applicable while the Applicant is acting, now or in the future, as a load aggregator, IPP, or end user:

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (14), applicable to EWGs, QF owners and IPPs:

- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (15) and (16), applicable to all end users:

- (15) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (16) without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (17), applicable to all Provisional Members:

- (17) A Provisional Member that becomes eligible to designate an individual voting member of a Sector other than the End User Sector or is eligible to be represented by a group voting member (other than a Provisional Member Group Member) is obligated to promptly designate in a notice to the Secretary of the Participants Committee either (i) the voting member appointed by it for each Principal Committee and alternate of each such member; or (ii) the group voting member by which it shall be represented. Such change in representation and/or Sector shall become effective beginning on the first day of the calendar month following the notice of such change.

ATTACHMENT 4

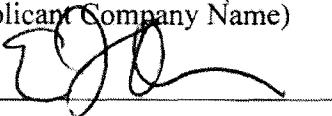
COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of January 11, 2013.

(please insert date)

Exelon Generation Company, LLC
(Applicant Company Name)

By:



Name: Edward J. Quinn 

Title: Senior Vice President, Wholesale Trading and Origination

Company: Exelon Generation Company, LLC

Address: 100 Constellation Way, Suite 500C, Baltimore MD 21202

ATTACHMENT 5



NEW ENGLAND POWER POOL

Michael Lynch, Chair
NEPOOL Membership Subcommittee

January 16, 2013

Exelon Generation Company, LLC

attn: Steven Kirk, Manager
Exelon Corporation
1000 Constellation Way, Suite 500C
Baltimore, MD 21202
steven.kirk@constellation.com

Re: Application for NEPOOL Membership

Dear Steve:

The request of Exelon Generation Company, LLC (“ExGen”) to again become a Participant¹ in the New England Power Pool (“NEPOOL”) was approved by the NEPOOL Participants Committee Membership Subcommittee at its January 14, 2013 meeting, subject to the applicable understandings, including those which are reflected in the attachment to this letter.

Please confirm ExGen’s acceptance of NEPOOL’s Standard Membership Conditions, Waivers and Reminders by signing a copy of this letter and returning it, *along with a copy of the Standard Membership Conditions, Waivers and Reminders*, to:

Audra Perry
New England Membership Application Coordinator
c/o ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Fax: 413-540-4680
E-mail: aperry@iso-ne.com

I understand that ExGen intends to operate in New England as an Alternative Resource Provider, exempt wholesale generator (“EWG”), load aggregator, power marketer, financial marketer/trader, and qualifying facility (“QF”). Your signature on this letter will also serve to confirm that understanding.

I have been instructed to remind ExGen of the following obligations which are common to all NEPOOL Participants that operate as Alternative Resource Providers, EWGs, load aggregators, power marketers, financial marketers/traders, and QFs:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

¹ Capitalized terms used but not defined in this letter are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement (“Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff (“ISO Tariff”).

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a "Late Payment Charge") in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time;
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant any such entity;
- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities;
- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction;
- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller;

Exelon Generation Company, LLC

January 16, 2013

Page 3

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO;
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers;
- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator..

Upon receipt of this countersigned letter, NEPOOL expects to make the necessary filings with the Federal Energy Regulatory Commission in order for ExGen's application to become effective.

Very truly yours,

Michael J. Lynch
Chair, Membership Subcommittee
of the NEPOOL Participants Committee

Accepted and approved:

Exelon Generation Company, LLC

By:

Name: Edward J. Quinn

Its: Senior Vice President, Wholesale Trading and Origination

Dated: January 22, 2013

Enclosure

43099619.1

STANDARD MEMBERSHIP CONDITIONS, WAIVERS AND REMINDERS

WHEREAS, an applicant (“Applicant”) for membership in the New England Power Pool (“NEPOOL”) may be one or more of the following types of entities: a “**load aggregator**,” which is considered for this purpose to be an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England; a “**power marketer**,” which is considered for this purpose to be an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England; a “**financial marketer/trader**,” which is considered for this purpose to be an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market; an “**exempt wholesale generator**” or “**EWG**,” which is considered for this purpose to be an entity granted such status by the Federal Energy Regulatory Commission under the Public Utility Holding Company Act of 2005, as amended (“PUHCA 2005”), pursuant to which it is required to be engaged “exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale”; an entity which owns a “**qualifying facility**” or “**QF**,” which is considered for this purpose to be an entity within the meaning of the Public Utility Regulatory Policies Act of 1978 (“PURPA”) or an “**eligible facility**” within the meaning of the PUHCA 2005; an “**independent power producer**” or “**IPP**,” which is considered for this purpose to be an entity other than an EWG or QF whose exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail; a “**broker**,” which is considered for this purpose to be an entity that acts from time to time for purchasers or sellers in New England in arranging the purchase or sale at wholesale of electric energy and/or capacity; an “**AR Provider**,” which is considered for this purpose to be an entity with a “Substantial Business Interest” in Alternative Resources located within the New England Control Area; or an “**end user**,” which is considered for this purpose to be (a) a consumer of electricity in the New England Control Area that generates or purchases electricity primarily for its own consumption, (b) a non-profit group representing such consumers, or (c) a Related Person of an End User Participant and which (i) is licensed as a competitive supplier under the statutes and regulations of the state in which the End User Participant which is its Related Person is located and (ii) participates in the New England Market solely to serve the load of the End User which is its Related Person.

WHEREAS, effective February 1, 2005 the NEPOOL Agreement was amended by the One Hundred Seventh Agreement Amending New England Power Pool Agreement and restated as the “Second Restated NEPOOL Agreement”; and

WHEREAS, ISO New England Inc. (the “ISO”), has been approved by the Federal Energy Regulatory Commission (“FERC”) as the regional transmission organization (“RTO”) for the New England region consisting of the states of Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont and substantial portions of Maine;

WHEREAS, the ISO will be responsible for maintaining the reliability of the System by, among other things, exercising operational authority over the Transmission Facilities of the System, administering and seeking to enhance sustainable, competitive and efficient energy markets in New England and providing non-discriminatory, open-access transmission service over the Transmission Facilities in accordance with the Participants Agreement, the ISO’s Transmission, Markets and Services Tariff (the “Tariff”), and the System Rules;

WHEREAS, an Applicant that proposes to act as a load aggregator must represent that, if it is permitted to become a Market Participant, it would qualify under existing law and regulation in the one or more New England states where it proposes to act as a load aggregator;

WHEREAS, an Applicant that is qualified to become an End User Participant may elect to be a “Governance Only Member”;

WHEREAS, a duly authorized NEPOOL subcommittee has recommended that certain conditions and waivers be applied to an Applicant in connection with its becoming a Participant in NEPOOL; and

WHEREAS, each Applicant acknowledges that it has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and fully understands its financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

NOW, THEREFORE, an Applicant to become a Participant in NEPOOL shall be required to agree in writing to the following understandings:

Any capitalized terms used in the following understandings (a) through (l) that are not defined in such understandings shall have the same meaning ascribed to them in the Second Restated NEPOOL Agreement, the Participants Agreement or the Tariff, as appropriate. The following understandings (a) through (d) apply to all Applicants:

- (a) Applicant will have an ongoing obligation to meet the definition of an “Entity” within the meaning of the Second Restated NEPOOL Agreement as it is in effect on the date of the approval by the NEPOOL Participants Committee or its designee of Applicant’s application to become a Participant in NEPOOL.
- (b) Applicant shall notify NEPOOL of any proposed change in affiliate status or any proposed change in the electric business Applicant conducts within the New England Control Area to include business other than that originally applied for in its membership application. NEPOOL shall have the right to delete any conditions imposed or waivers granted at this time and to impose additional reasonable conditions on Applicant’s participation in NEPOOL that shall apply to such change in Applicant’s business or circumstances, if such deletions or conditions are necessary or appropriate in view of such changes (see additional provisions regarding this understanding (b) in understanding (e) below for load aggregators and understanding (f) below for EWGs and QF owners and understanding (g) below for end users electing Governance Only Membership). Applicant shall be advised of any deletion of conditions or waivers and shall be provided a draft of any additional conditions before such deletions or additional conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such deletions or additions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.
- (c) In lieu of a certified copy of its Board of Directors duly authorizing the execution and performance of the Second Restated NEPOOL Agreement, Applicant may provide, each in a form reasonably acceptable to NEPOOL Counsel, (i) an opinion of competent outside counsel that the officer or other representative executing a counterpart of the Second Restated NEPOOL Agreement on behalf of the Applicant is duly authorized to do so and to cause the Applicant to perform its obligations under the Agreement upon the effectiveness of its membership; and (ii) an affidavit by Applicant’s duly-authorized officer or other representative that he/she has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and

fully understands Applicant's financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

- (d) In the event it is determined in an appeal, or by a court or regulatory agency, that any of these conditions is invalid for any reason, NEPOOL shall have the right to impose one or more valid reasonable conditions in place of the invalidated condition. Applicant shall be advised of any invalidated condition and shall be provided a draft of any replacement conditions before such conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such replacement conditions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.

The following additional understanding (e) applies only to Applicants while acting, now or in the future, as load aggregators in the New England Control Area:

- (e) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) it is determined that Applicant has failed to qualify as a load aggregator in the one or more New England states where it proposes to act as a load aggregator in accordance with its representation; or
 - (ii) the state laws or regulations under which Applicant does qualify to act as a load aggregator are changed in ways that could impact NEPOOL or ISO operations.

The following additional understanding (f) applies only to Applicants while acting, now or in the future, as EWGs and/or QF owners:

- (f) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) Applicant has represented that its facility is a "qualifying facility" within the meaning of PURPA and the facility is determined at any time not to be such a facility or PURPA is amended to permit Applicant to own facilities or engage in activities not permitted to it as the owner of a qualifying facility under the present provisions of PURPA; or
 - (ii) Applicant has represented that it is an "exempt wholesale generator" within the meaning of PUHCA 2005 and Applicant is determined at any time not to be such a generator or PUHCA 2005 is amended to permit Applicant to own facilities or engage in activities not permitted to it as an exempt wholesale generator under the present provisions of PUHCA 2005.

The following additional understanding (g) applies only to Applicants while acting, now or in the future, as end users in NEPOOL:

- (g) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply if it is determined that Applicant has failed to qualify as an End User Participant, as defined in Section 1 of the Second Restated NEPOOL Agreement, if such deletions or conditions are necessary or appropriate in view of such changes.

The following additional understandings (h), (i), and (j) apply only to Applicants that would qualify as End User Participants and elect before their application is approved by NEPOOL to be a Governance Only Member (as described more fully below):

- (h) Applicant's participation in NEPOOL shall be for governance purposes only ("Governance Only Member"). As a Governance Only Member, Applicant shall be:
- (i) entitled to participate in all NEPOOL governance matters, including voting membership in all Principal Committees;
 - (ii) required to pay all application and annual fees applicable to End User Participants pursuant to Section 14 of the Second Restated NEPOOL Agreement;
 - (iii) required to forego participation in the New England Market, other than as permitted or required pursuant to the Load Response Program; and
 - (iv) required to deliver written notice of such election to the Secretary of the Participants Committee. Other than for an election made prior to the approval of its application by NEPOOL, the election to be a Governance Only Member shall become effective beginning on the first annual meeting of the Participants Committee following notice of such election
- (i) The acceptance in NEPOOL of such Applicant as a Governance Only Member does not require nor prescribe any different treatment from the treatment then accorded to any other End User Participant for the determination of its transmission or distribution charges.
- (j) The Governance Only Member Applicant with generation shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall become a End User Participant without Governance Only Member status if and when such conditions are no longer satisfied:
- (i) For any hour in which the End User Behind-the-Meter Generation owned by the Governance Only Member does not fully meet its associated Electrical Load which is behind the meter, another Participant which is not a Governance Only Member is obligated under tariff or contract to include as part of its load asset in such hour the difference between (x) the Electrical Load of the Governance Only Member and (y) the kilowatthours of that Electrical Load which are produced by the End User Behind-the-Meter Generation; and
 - (ii) For any hour in which the output of the End User Behind-the-Meter Generation owned by the Governance Only Member exceeds its Electrical Load, the Governance Only Member is obligated to ensure that another Participant which is not a Governance Only Member is obligated under tariff or contract to report such excess to the ISO pursuant to applicable Market Rules.

The following additional understanding (k) applies only to Applicants that would qualify as End User Participants entitled to join the End User Sector, and which are Small End Users:

- (k) Applicant may not appoint to a NEPOOL committee a voting member or alternate to that member, or have its vote cast by another person pursuant to a written, standing designation or proxy, except in accordance with this understanding (k):
 - (i) An Applicant shall be entitled to appoint as its voting member, and alternate to that member, of each NEPOOL committee, and have as its designated representative or proxy, any individual; provided, however, that such individual shall not be a Related Person of another Participant in a Sector other than the End User Sector.

The following additional understanding (l) applies only to Applicants that are end users without generation, that do not elect to be Governance Only Members, and that participate directly in the New England Market (“Market Participant End Users”):

- (l) The Applicant shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall be permitted to participate in the New England Market only if, and for so long as, the following conditions are satisfied:
 - (i) Applicant shall have no ability to be reflected in the ISO’s settlement system as either a purchaser or a seller of any Market Products so long as such participation causes NEPOOL and/or the ISO to be subject to regulation as the electrical supplier for Applicant’s Electrical Load (“Retail Supplier”) by the state regulatory agency of the state(s) in which the Applicant consumes electricity;
 - (ii) The obligation to serve the electrical load of the Applicant shall at all times be assigned to a Market Participant (whether such Market Participant is Applicant or another Participant) which is duly authorized or required under the applicable state statutes and regulations of the Applicant’s state(s) to be a licensed Retail Supplier or is otherwise authorized to serve its electrical load without a license; and
 - (iii) Applicant shall have in place arrangements with its default service provider, either contractual or statutory, to provide for the automatic assignment of the obligation to serve its electrical load and the load associated with any of its Load Assets to such default service provider should the Retail Supplier be suspended from the New England Markets in accordance with the provisions of the Tariff, including the Financial Assurance Policy for Market Participants (Exhibit IA to Section I of the Tariff).

In notifying an Applicant that its application has been accepted subject to the stated understandings and requesting Applicant’s written acceptance of the understandings, the Membership Subcommittee Chair, or appropriate NEPOOL Participants Committee designee, shall include in a letter to Applicant the following reminders (1) through (8), applicable to all Applicants, unless otherwise specified in the following provisions:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a “Late Payment Charge”) in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time; and
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant or any such entity.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (9) and (10), applicable to Applicants, other than Governance Only Members:

- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities; and

- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (11), applicable to load aggregators, power marketers and brokers:

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (12) and (13), applicable while the Applicant is acting, now or in the future, as a load aggregator, IPP, or end user:

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (14), applicable to EWGs, QF owners and IPPs:

- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (15) and (16), applicable to all end users:

- (15) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (16) without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (17), applicable to all Provisional Members:

- (17) A Provisional Member that becomes eligible to designate an individual voting member of a Sector other than the End User Sector or is eligible to be represented by a group voting member (other than a Provisional Member Group Member) is obligated to promptly designate in a notice to the Secretary of the Participants Committee either (i) the voting member appointed by it for each Principal Committee and alternate of each such member; or (ii) the group voting member by which it shall be represented. Such change in representation and/or Sector shall become effective beginning on the first day of the calendar month following the notice of such change.

ATTACHMENT 6

**COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT**

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of December 18, 2012.
(please insert date)

EverPower Commercial Services LLC
(Applicant Company Name)

By: George Henderson

Name: George Henderson

Title: Chief Commercial Officer

Company: EverPower Commercial Services
LLC

Address: 1251 Waterfront Place, 3rd Floor
Pittsburgh, PA 15222

ATTACHMENT 7



NEW ENGLAND POWER POOL

Michael Lynch, Chair
NEPOOL Membership Subcommittee

January 16, 2013

EverPower Commercial Services LLC

c/o Katie Bellezza, Marketing Manager
24 West 40th Street, 12th Floor
New York, NY 10018
kbellezza@everpower.com

Re: Application for NEPOOL Membership

Dear Katie:

The request of EverPower Commercial Services LLC (“EverPower”) to become a Participant¹ in the New England Power Pool (“NEPOOL”) was approved by the NEPOOL Participants Committee Membership Subcommittee at its January 14, 2013 meeting, subject to the applicable understandings, including those which are reflected in the attachment to this letter.

Please confirm the EverPower’s acceptance of NEPOOL’s Standard Membership Conditions, Waivers and Reminders by signing a copy of this letter and returning it, *along with a copy of the Standard Membership Conditions, Waivers and Reminders*, to:

Audra Perry
New England Membership Application Coordinator
c/o ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Fax: 413-535-4680
E-mail: aperry@iso-ne.com

I understand that EverPower intends to operate in New England as a power marketer. Your signature on this letter will also serve to confirm that understanding.

¹ Capitalized terms used but not defined in this letter are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement (“Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff (“ISO Tariff”).

I have been instructed to remind EverPower of the following obligations which are common to all NEPOOL Participants that operate as power marketers:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;
- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a "Late Payment Charge") in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000;
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time;
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of

- the Participant, including upon a change in ownership or control of the Participant any such entity;
- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities;
 - (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction; and
 - (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

Upon receipt of this countersigned letter, NEPOOL expects to make the necessary filings with the Federal Energy Regulatory Commission in order for EverPower's application to become effective.

Very truly yours,



Michael J. Lynch
Chair, Membership Subcommittee
of the NEPOOL Participants Committee

Accepted and approved:

EverPower Commercial Services LLC

By:



Name: George Henderson
Title: Chief Commercial Officer

Dated:

1/21/13

Enclosure

STANDARD MEMBERSHIP CONDITIONS, WAIVERS AND REMINDERS

WHEREAS, an applicant (“Applicant”) for membership in the New England Power Pool (“NEPOOL”) may be one or more of the following types of entities: a “**load aggregator**,” which is considered for this purpose to be an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England; a “**power marketer**,” which is considered for this purpose to be an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England; a “**financial marketer/trader**,” which is considered for this purpose to be an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market; an “**exempt wholesale generator**” or “**EWG**,” which is considered for this purpose to be an entity granted such status by the Federal Energy Regulatory Commission under the Public Utility Holding Company Act of 2005, as amended (“PUHCA 2005”), pursuant to which it is required to be engaged “exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale”; an entity which owns a “**qualifying facility**” or “**QF**,” which is considered for this purpose to be an entity within the meaning of the Public Utility Regulatory Policies Act of 1978 (“PURPA”) or an “**eligible facility**” within the meaning of the PUHCA 2005; an “**independent power producer**” or “**IPP**,” which is considered for this purpose to be an entity other than an EWG or QF whose exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail; a “**broker**,” which is considered for this purpose to be an entity that acts from time to time for purchasers or sellers in New England in arranging the purchase or sale at wholesale of electric energy and/or capacity; an “**AR Provider**,” which is considered for this purpose to be an entity with a “Substantial Business Interest” in Alternative Resources located within the New England Control Area; or an “**end user**,” which is considered for this purpose to be (a) a consumer of electricity in the New England Control Area that generates or purchases electricity primarily for its own consumption, (b) a non-profit group representing such consumers, or (c) a Related Person of an End User Participant and which (i) is licensed as a competitive supplier under the statutes and regulations of the state in which the End User Participant which is its Related Person is located and (ii) participates in the New England Market solely to serve the load of the End User which is its Related Person.

WHEREAS, effective February 1, 2005 the NEPOOL Agreement was amended by the One Hundred Seventh Agreement Amending New England Power Pool Agreement and restated as the “Second Restated NEPOOL Agreement”; and

WHEREAS, ISO New England Inc. (the “ISO”), has been approved by the Federal Energy Regulatory Commission (“FERC”) as the regional transmission organization (“RTO”) for the New England region consisting of the states of Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont and substantial portions of Maine;

WHEREAS, the ISO will be responsible for maintaining the reliability of the System by, among other things, exercising operational authority over the Transmission Facilities of the System, administering and seeking to enhance sustainable, competitive and efficient energy markets in New England and providing non-discriminatory, open-access transmission service over the Transmission Facilities in accordance with the Participants Agreement, the ISO’s Transmission, Markets and Services Tariff (the “Tariff”), and the System Rules;

WHEREAS, an Applicant that proposes to act as a load aggregator must represent that, if it is permitted to become a Market Participant, it would qualify under existing law and regulation in the one or more New England states where it proposes to act as a load aggregator;

WHEREAS, an Applicant that is qualified to become an End User Participant may elect to be a “Governance Only Member”;

WHEREAS, a duly authorized NEPOOL subcommittee has recommended that certain conditions and waivers be applied to an Applicant in connection with its becoming a Participant in NEPOOL; and

WHEREAS, each Applicant acknowledges that it has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and fully understands its financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

NOW, THEREFORE, an Applicant to become a Participant in NEPOOL shall be required to agree in writing to the following understandings:

Any capitalized terms used in the following understandings (a) through (l) that are not defined in such understandings shall have the same meaning ascribed to them in the Second Restated NEPOOL Agreement, the Participants Agreement or the Tariff, as appropriate. The following understandings (a) through (d) apply to all Applicants:

- (a) Applicant will have an ongoing obligation to meet the definition of an “Entity” within the meaning of the Second Restated NEPOOL Agreement as it is in effect on the date of the approval by the NEPOOL Participants Committee or its designee of Applicant’s application to become a Participant in NEPOOL.
- (b) Applicant shall notify NEPOOL of any proposed change in affiliate status or any proposed change in the electric business Applicant conducts within the New England Control Area to include business other than that originally applied for in its membership application. NEPOOL shall have the right to delete any conditions imposed or waivers granted at this time and to impose additional reasonable conditions on Applicant’s participation in NEPOOL that shall apply to such change in Applicant’s business or circumstances, if such deletions or conditions are necessary or appropriate in view of such changes (see additional provisions regarding this understanding (b) in understanding (e) below for load aggregators and understanding (f) below for EWGs and QF owners and understanding (g) below for end users electing Governance Only Membership). Applicant shall be advised of any deletion of conditions or waivers and shall be provided a draft of any additional conditions before such deletions or additional conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such deletions or additions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.
- (c) In lieu of a certified copy of its Board of Directors duly authorizing the execution and performance of the Second Restated NEPOOL Agreement, Applicant may provide, each in a form reasonably acceptable to NEPOOL Counsel, (i) an opinion of competent outside counsel that the officer or other representative executing a counterpart of the Second Restated NEPOOL Agreement on behalf of the Applicant is duly authorized to do so and to cause the Applicant to perform its obligations under the Agreement upon the effectiveness of its membership; and (ii) an affidavit by Applicant’s duly-authorized officer or other representative that he/she has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and

fully understands Applicant's financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

- (d) In the event it is determined in an appeal, or by a court or regulatory agency, that any of these conditions is invalid for any reason, NEPOOL shall have the right to impose one or more valid reasonable conditions in place of the invalidated condition. Applicant shall be advised of any invalidated condition and shall be provided a draft of any replacement conditions before such conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such replacement conditions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.

The following additional understanding (e) applies only to Applicants while acting, now or in the future, as load aggregators in the New England Control Area:

- (e) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) it is determined that Applicant has failed to qualify as a load aggregator in the one or more New England states where it proposes to act as a load aggregator in accordance with its representation; or
 - (ii) the state laws or regulations under which Applicant does qualify to act as a load aggregator are changed in ways that could impact NEPOOL or ISO operations.

The following additional understanding (f) applies only to Applicants while acting, now or in the future, as EWGs and/or QF owners:

- (f) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) Applicant has represented that its facility is a "qualifying facility" within the meaning of PURPA and the facility is determined at any time not to be such a facility or PURPA is amended to permit Applicant to own facilities or engage in activities not permitted to it as the owner of a qualifying facility under the present provisions of PURPA; or
 - (ii) Applicant has represented that it is an "exempt wholesale generator" within the meaning of PUHCA 2005 and Applicant is determined at any time not to be such a generator or PUHCA 2005 is amended to permit Applicant to own facilities or engage in activities not permitted to it as an exempt wholesale generator under the present provisions of PUHCA 2005.

The following additional understanding (g) applies only to Applicants while acting, now or in the future, as end users in NEPOOL:

- (g) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply if it is determined that Applicant has failed to qualify as an End User Participant, as defined in Section 1 of the Second Restated NEPOOL Agreement, if such deletions or conditions are necessary or appropriate in view of such changes.

The following additional understandings (h), (i), and (j) apply only to Applicants that would qualify as End User Participants and elect before their application is approved by NEPOOL to be a Governance Only Member (as described more fully below):

- (h) Applicant's participation in NEPOOL shall be for governance purposes only ("Governance Only Member"). As a Governance Only Member, Applicant shall be:
- (i) entitled to participate in all NEPOOL governance matters, including voting membership in all Principal Committees;
 - (ii) required to pay all application and annual fees applicable to End User Participants pursuant to Section 14 of the Second Restated NEPOOL Agreement;
 - (iii) required to forego participation in the New England Market, other than as permitted or required pursuant to the Load Response Program; and
 - (iv) required to deliver written notice of such election to the Secretary of the Participants Committee. Other than for an election made prior to the approval of its application by NEPOOL, the election to be a Governance Only Member shall become effective beginning on the first annual meeting of the Participants Committee following notice of such election
- (i) The acceptance in NEPOOL of such Applicant as a Governance Only Member does not require nor prescribe any different treatment from the treatment then accorded to any other End User Participant for the determination of its transmission or distribution charges.
- (j) The Governance Only Member Applicant with generation shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall become a End User Participant without Governance Only Member status if and when such conditions are no longer satisfied:
- (i) For any hour in which the End User Behind-the-Meter Generation owned by the Governance Only Member does not fully meet its associated Electrical Load which is behind the meter, another Participant which is not a Governance Only Member is obligated under tariff or contract to include as part of its load asset in such hour the difference between (x) the Electrical Load of the Governance Only Member and (y) the kilowatthours of that Electrical Load which are produced by the End User Behind-the-Meter Generation; and
 - (ii) For any hour in which the output of the End User Behind-the-Meter Generation owned by the Governance Only Member exceeds its Electrical Load, the Governance Only Member is obligated to ensure that another Participant which is not a Governance Only Member is obligated under tariff or contract to report such excess to the ISO pursuant to applicable Market Rules.

The following additional understanding (k) applies only to Applicants that would qualify as End User Participants entitled to join the End User Sector, and which are Small End Users:

- (k) Applicant may not appoint to a NEPOOL committee a voting member or alternate to that member, or have its vote cast by another person pursuant to a written, standing designation or proxy, except in accordance with this understanding (k):
 - (i) An Applicant shall be entitled to appoint as its voting member, and alternate to that member, of each NEPOOL committee, and have as its designated representative or proxy, any individual; provided, however, that such individual shall not be a Related Person of another Participant in a Sector other than the End User Sector.

The following additional understanding (l) applies only to Applicants that are end users without generation, that do not elect to be Governance Only Members, and that participate directly in the New England Market (“Market Participant End Users”):

- (l) The Applicant shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall be permitted to participate in the New England Market only if, and for so long as, the following conditions are satisfied:
 - (i) Applicant shall have no ability to be reflected in the ISO’s settlement system as either a purchaser or a seller of any Market Products so long as such participation causes NEPOOL and/or the ISO to be subject to regulation as the electrical supplier for Applicant’s Electrical Load (“Retail Supplier”) by the state regulatory agency of the state(s) in which the Applicant consumes electricity;
 - (ii) The obligation to serve the electrical load of the Applicant shall at all times be assigned to a Market Participant (whether such Market Participant is Applicant or another Participant) which is duly authorized or required under the applicable state statutes and regulations of the Applicant’s state(s) to be a licensed Retail Supplier or is otherwise authorized to serve its electrical load without a license; and
 - (iii) Applicant shall have in place arrangements with its default service provider, either contractual or statutory, to provide for the automatic assignment of the obligation to serve its electrical load and the load associated with any of its Load Assets to such default service provider should the Retail Supplier be suspended from the New England Markets in accordance with the provisions of the Tariff, including the Financial Assurance Policy for Market Participants (Exhibit IA to Section I of the Tariff).

In notifying an Applicant that its application has been accepted subject to the stated understandings and requesting Applicant’s written acceptance of the understandings, the Membership Subcommittee Chair, or appropriate NEPOOL Participants Committee designee, shall include in a letter to Applicant the following reminders (1) through (8), applicable to all Applicants, unless otherwise specified in the following provisions:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a “Late Payment Charge”) in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time; and
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant or any such entity.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (9) and (10), applicable to Applicants, other than Governance Only Members:

- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities; and

- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (11), applicable to load aggregators, power marketers and brokers:

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (12) and (13), applicable while the Applicant is acting, now or in the future, as a load aggregator, IPP, or end user:

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (14), applicable to EWGs, QF owners and IPPs:

- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (15) and (16), applicable to all end users:

- (15) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (16) without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (17), applicable to all Provisional Members:

- (17) A Provisional Member that becomes eligible to designate an individual voting member of a Sector other than the End User Sector or is eligible to be represented by a group voting member (other than a Provisional Member Group Member) is obligated to promptly designate in a notice to the Secretary of the Participants Committee either (i) the voting member appointed by it for each Principal Committee and alternate of each such member; or (ii) the group voting member by which it shall be represented. Such change in representation and/or Sector shall become effective beginning on the first day of the calendar month following the notice of such change.

ATTACHMENT 8

COUNTERPART SIGNATURE PAGE
NEW ENGLAND POWER POOL AGREEMENT

IN WITNESS WHEREOF, the undersigned has caused this counterpart signature page to the New England Power Pool Agreement, being dated as of September 1, 1971, as amended, to be executed by its duly authorized representative as of December 13, 2012
(please insert date)

Howard Wind LLC
(Applicant Company Name)

By: George Henderson

Name: George Henderson

Title: Chief Commercial Officer

Company: Howard Wind LLC

Address: 1251 Waterfront Place, 3rd Floor
Pittsburgh, PA 15222

ATTACHMENT 9



NEW ENGLAND POWER POOL

**Michael Lynch, Chair
NEPOOL Membership Subcommittee**

January 16, 2013

Howard Wind LLC

c/o Katie Bellezza, Marketing Manager
24 West 40th Street, 12th Floor
New York, NY 10018
kbellezza@everpower.com

Re: Application for NEPOOL Membership

Dear Katie:

The request of Howard Wind LLC (“Howard Wind”) to become a Participant¹ in the New England Power Pool (“NEPOOL”) was approved by the NEPOOL Participants Committee Membership Subcommittee at its January 14, 2013 meeting, subject to the applicable understandings, including those which are reflected in the attachment to this letter.

Please confirm the Howard Wind’s acceptance of NEPOOL’s Standard Membership Conditions, Waivers and Reminders by signing a copy of this letter and returning it, *along with a copy of the Standard Membership Conditions, Waivers and Reminders*, to:

Audra Perry
New England Membership Application Coordinator
c/o ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Fax: 413-535-4680
E-mail: aperry@iso-ne.com

I understand that Howard Wind intends to operate in New England as an exempt wholesale generator (“EWG”) and a power marketer. Your signature on this letter will also serve to confirm that understanding.

¹ Capitalized terms used but not defined in this letter are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement (“Restated NEPOOL Agreement”), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff (“ISO Tariff”).

I have been instructed to remind Howard Wind of the following obligations which are common to all NEPOOL Participants that operate as EWGs and power marketers:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;
- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a "Late Payment Charge") in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000;
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time;
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant any such entity;
- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities;
- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any

Howard Wind LLC
January 16, 2013
Page 3

other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction;

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller; and
- (12) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

Upon receipt of this countersigned letter, NEPOOL expects to make the necessary filings with the Federal Energy Regulatory Commission in order for Howard Wind's application to become effective.

Very truly yours,

Michael J. Lynch
Chair, Membership Subcommittee
of the NEPOOL Participants Committee

Accepted and approved:

Howard Wind LLC

By:

George Henderson
Name: George Henderson
Title: Chief Commercial Officer

Dated:

1/21/13

Enclosure

STANDARD MEMBERSHIP CONDITIONS, WAIVERS AND REMINDERS

WHEREAS, an applicant (“Applicant”) for membership in the New England Power Pool (“NEPOOL”) may be one or more of the following types of entities: a “**load aggregator**,” which is considered for this purpose to be an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England; a “**power marketer**,” which is considered for this purpose to be an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England; a “**financial marketer/trader**,” which is considered for this purpose to be an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market; an “**exempt wholesale generator**” or “**EWG**,” which is considered for this purpose to be an entity granted such status by the Federal Energy Regulatory Commission under the Public Utility Holding Company Act of 2005, as amended (“PUHCA 2005”), pursuant to which it is required to be engaged “exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale”; an entity which owns a “**qualifying facility**” or “**QF**,” which is considered for this purpose to be an entity within the meaning of the Public Utility Regulatory Policies Act of 1978 (“PURPA”) or an “**eligible facility**” within the meaning of the PUHCA 2005; an “**independent power producer**” or “**IPP**,” which is considered for this purpose to be an entity other than an EWG or QF whose exclusive business is owning or owning and operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail; a “**broker**,” which is considered for this purpose to be an entity that acts from time to time for purchasers or sellers in New England in arranging the purchase or sale at wholesale of electric energy and/or capacity; an “**AR Provider**,” which is considered for this purpose to be an entity with a “Substantial Business Interest” in Alternative Resources located within the New England Control Area; or an “**end user**,” which is considered for this purpose to be (a) a consumer of electricity in the New England Control Area that generates or purchases electricity primarily for its own consumption, (b) a non-profit group representing such consumers, or (c) a Related Person of an End User Participant and which (i) is licensed as a competitive supplier under the statutes and regulations of the state in which the End User Participant which is its Related Person is located and (ii) participates in the New England Market solely to serve the load of the End User which is its Related Person.

WHEREAS, effective February 1, 2005 the NEPOOL Agreement was amended by the One Hundred Seventh Agreement Amending New England Power Pool Agreement and restated as the “Second Restated NEPOOL Agreement”; and

WHEREAS, ISO New England Inc. (the “ISO”), has been approved by the Federal Energy Regulatory Commission (“FERC”) as the regional transmission organization (“RTO”) for the New England region consisting of the states of Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont and substantial portions of Maine;

WHEREAS, the ISO will be responsible for maintaining the reliability of the System by, among other things, exercising operational authority over the Transmission Facilities of the System, administering and seeking to enhance sustainable, competitive and efficient energy markets in New England and providing non-discriminatory, open-access transmission service over the Transmission Facilities in accordance with the Participants Agreement, the ISO’s Transmission, Markets and Services Tariff (the “Tariff”), and the System Rules;

WHEREAS, an Applicant that proposes to act as a load aggregator must represent that, if it is permitted to become a Market Participant, it would qualify under existing law and regulation in the one or more New England states where it proposes to act as a load aggregator;

WHEREAS, an Applicant that is qualified to become an End User Participant may elect to be a “Governance Only Member”;

WHEREAS, a duly authorized NEPOOL subcommittee has recommended that certain conditions and waivers be applied to an Applicant in connection with its becoming a Participant in NEPOOL; and

WHEREAS, each Applicant acknowledges that it has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and fully understands its financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

NOW, THEREFORE, an Applicant to become a Participant in NEPOOL shall be required to agree in writing to the following understandings:

Any capitalized terms used in the following understandings (a) through (l) that are not defined in such understandings shall have the same meaning ascribed to them in the Second Restated NEPOOL Agreement, the Participants Agreement or the Tariff, as appropriate. The following understandings (a) through (d) apply to all Applicants:

- (a) Applicant will have an ongoing obligation to meet the definition of an “Entity” within the meaning of the Second Restated NEPOOL Agreement as it is in effect on the date of the approval by the NEPOOL Participants Committee or its designee of Applicant’s application to become a Participant in NEPOOL.
- (b) Applicant shall notify NEPOOL of any proposed change in affiliate status or any proposed change in the electric business Applicant conducts within the New England Control Area to include business other than that originally applied for in its membership application. NEPOOL shall have the right to delete any conditions imposed or waivers granted at this time and to impose additional reasonable conditions on Applicant’s participation in NEPOOL that shall apply to such change in Applicant’s business or circumstances, if such deletions or conditions are necessary or appropriate in view of such changes (see additional provisions regarding this understanding (b) in understanding (e) below for load aggregators and understanding (f) below for EWGs and QF owners and understanding (g) below for end users electing Governance Only Membership). Applicant shall be advised of any deletion of conditions or waivers and shall be provided a draft of any additional conditions before such deletions or additional conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such deletions or additions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.
- (c) In lieu of a certified copy of its Board of Directors duly authorizing the execution and performance of the Second Restated NEPOOL Agreement, Applicant may provide, each in a form reasonably acceptable to NEPOOL Counsel, (i) an opinion of competent outside counsel that the officer or other representative executing a counterpart of the Second Restated NEPOOL Agreement on behalf of the Applicant is duly authorized to do so and to cause the Applicant to perform its obligations under the Agreement upon the effectiveness of its membership; and (ii) an affidavit by Applicant’s duly-authorized officer or other representative that he/she has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and

fully understands Applicant's financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

- (d) In the event it is determined in an appeal, or by a court or regulatory agency, that any of these conditions is invalid for any reason, NEPOOL shall have the right to impose one or more valid reasonable conditions in place of the invalidated condition. Applicant shall be advised of any invalidated condition and shall be provided a draft of any replacement conditions before such conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such replacement conditions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.

The following additional understanding (e) applies only to Applicants while acting, now or in the future, as load aggregators in the New England Control Area:

- (e) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) it is determined that Applicant has failed to qualify as a load aggregator in the one or more New England states where it proposes to act as a load aggregator in accordance with its representation; or
 - (ii) the state laws or regulations under which Applicant does qualify to act as a load aggregator are changed in ways that could impact NEPOOL or ISO operations.

The following additional understanding (f) applies only to Applicants while acting, now or in the future, as EWGs and/or QF owners:

- (f) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
- (i) Applicant has represented that its facility is a "qualifying facility" within the meaning of PURPA and the facility is determined at any time not to be such a facility or PURPA is amended to permit Applicant to own facilities or engage in activities not permitted to it as the owner of a qualifying facility under the present provisions of PURPA; or
 - (ii) Applicant has represented that it is an "exempt wholesale generator" within the meaning of PUHCA 2005 and Applicant is determined at any time not to be such a generator or PUHCA 2005 is amended to permit Applicant to own facilities or engage in activities not permitted to it as an exempt wholesale generator under the present provisions of PUHCA 2005.

The following additional understanding (g) applies only to Applicants while acting, now or in the future, as end users in NEPOOL:

- (g) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply if it is determined that Applicant has failed to qualify as an End User Participant, as defined in Section 1 of the Second Restated NEPOOL Agreement, if such deletions or conditions are necessary or appropriate in view of such changes.

The following additional understandings (h), (i), and (j) apply only to Applicants that would qualify as End User Participants and elect before their application is approved by NEPOOL to be a Governance Only Member (as described more fully below):

- (h) Applicant's participation in NEPOOL shall be for governance purposes only ("Governance Only Member"). As a Governance Only Member, Applicant shall be:
- (i) entitled to participate in all NEPOOL governance matters, including voting membership in all Principal Committees;
 - (ii) required to pay all application and annual fees applicable to End User Participants pursuant to Section 14 of the Second Restated NEPOOL Agreement;
 - (iii) required to forego participation in the New England Market, other than as permitted or required pursuant to the Load Response Program; and
 - (iv) required to deliver written notice of such election to the Secretary of the Participants Committee. Other than for an election made prior to the approval of its application by NEPOOL, the election to be a Governance Only Member shall become effective beginning on the first annual meeting of the Participants Committee following notice of such election
- (i) The acceptance in NEPOOL of such Applicant as a Governance Only Member does not require nor prescribe any different treatment from the treatment then accorded to any other End User Participant for the determination of its transmission or distribution charges.
- (j) The Governance Only Member Applicant with generation shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall become a End User Participant without Governance Only Member status if and when such conditions are no longer satisfied:
- (i) For any hour in which the End User Behind-the-Meter Generation owned by the Governance Only Member does not fully meet its associated Electrical Load which is behind the meter, another Participant which is not a Governance Only Member is obligated under tariff or contract to include as part of its load asset in such hour the difference between (x) the Electrical Load of the Governance Only Member and (y) the kilowatthours of that Electrical Load which are produced by the End User Behind-the-Meter Generation; and
 - (ii) For any hour in which the output of the End User Behind-the-Meter Generation owned by the Governance Only Member exceeds its Electrical Load, the Governance Only Member is obligated to ensure that another Participant which is not a Governance Only Member is obligated under tariff or contract to report such excess to the ISO pursuant to applicable Market Rules.

The following additional understanding (k) applies only to Applicants that would qualify as End User Participants entitled to join the End User Sector, and which are Small End Users:

- (k) Applicant may not appoint to a NEPOOL committee a voting member or alternate to that member, or have its vote cast by another person pursuant to a written, standing designation or proxy, except in accordance with this understanding (k):
 - (i) An Applicant shall be entitled to appoint as its voting member, and alternate to that member, of each NEPOOL committee, and have as its designated representative or proxy, any individual; provided, however, that such individual shall not be a Related Person of another Participant in a Sector other than the End User Sector.

The following additional understanding (l) applies only to Applicants that are end users without generation, that do not elect to be Governance Only Members, and that participate directly in the New England Market (“Market Participant End Users”):

- (l) The Applicant shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall be permitted to participate in the New England Market only if, and for so long as, the following conditions are satisfied:
 - (i) Applicant shall have no ability to be reflected in the ISO’s settlement system as either a purchaser or a seller of any Market Products so long as such participation causes NEPOOL and/or the ISO to be subject to regulation as the electrical supplier for Applicant’s Electrical Load (“Retail Supplier”) by the state regulatory agency of the state(s) in which the Applicant consumes electricity;
 - (ii) The obligation to serve the electrical load of the Applicant shall at all times be assigned to a Market Participant (whether such Market Participant is Applicant or another Participant) which is duly authorized or required under the applicable state statutes and regulations of the Applicant’s state(s) to be a licensed Retail Supplier or is otherwise authorized to serve its electrical load without a license; and
 - (iii) Applicant shall have in place arrangements with its default service provider, either contractual or statutory, to provide for the automatic assignment of the obligation to serve its electrical load and the load associated with any of its Load Assets to such default service provider should the Retail Supplier be suspended from the New England Markets in accordance with the provisions of the Tariff, including the Financial Assurance Policy for Market Participants (Exhibit IA to Section I of the Tariff).

In notifying an Applicant that its application has been accepted subject to the stated understandings and requesting Applicant’s written acceptance of the understandings, the Membership Subcommittee Chair, or appropriate NEPOOL Participants Committee designee, shall include in a letter to Applicant the following reminders (1) through (8), applicable to all Applicants, unless otherwise specified in the following provisions:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a “Late Payment Charge”) in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time; and
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant or any such entity.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (9) and (10), applicable to Applicants, other than Governance Only Members:

- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities; and

- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (11), applicable to load aggregators, power marketers and brokers:

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (12) and (13), applicable while the Applicant is acting, now or in the future, as a load aggregator, IPP, or end user:

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (14), applicable to EWGs, QF owners and IPPs:

- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (15) and (16), applicable to all end users:

- (15) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (16) without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (17), applicable to all Provisional Members:

- (17) A Provisional Member that becomes eligible to designate an individual voting member of a Sector other than the End User Sector or is eligible to be represented by a group voting member (other than a Provisional Member Group Member) is obligated to promptly designate in a notice to the Secretary of the Participants Committee either (i) the voting member appointed by it for each Principal Committee and alternate of each such member; or (ii) the group voting member by which it shall be represented. Such change in representation and/or Sector shall become effective beginning on the first day of the calendar month following the notice of such change.

ATTACHMENT 10

January 28, 2013

David T. Doot
Secretary, NEPOOL Participants Committee
c/o Day Pitney LLP
242 Trumbull Street
Hartford, CT 06103-1212
dtdoot@daypitney.com

RE: Rumford Paper Company Notice of Intent to Terminate NEPOOL Membership

Please accept this letter as notice of termination of the NEPOOL membership of Rumford Paper Company ("Rumford"). Rumford requests that the termination of its status as a NEPOOL Participant be made effective as of January 1, 2013. Rumford further requests, if and to the extent necessary, that the NEPOOL Participants Committee waive the sixty days' notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

Rumford understands that the termination of its status as a NEPOOL member does not affect any obligation of, or to, Rumford arising prior to the effective date of such termination under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, Rumford hereby acknowledges its obligation to pay all of its NEPOOL and ISO New England Inc. expenses incurred while a NEPOOL member and participant in the New England Markets.

If you have any questions I can be reached at 207-369-2823.

Sincerely,



Richard Abradi
Energy Manager

cc: Patrick M. Gerity, Esq., pmgerity@daypitney.com

ATTACHMENT 11

**Lavalley Energy
Sanford, Maine**

December 31, 2012

David T. Doot
Secretary, NEPOOL Participants Committee
c/o Day Pitney LLP
242 Trumbull Street
Hartford, CT 06103-1212
dtdoot@daypitney.com

Raymond W. Hepper
Vice President, General Counsel and Corporate
Secretary
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
rhepper@iso-ne.com

**RE: New England Building Materials and Lavalley Energy Notice of Intent to Terminate
NEPOOL Membership and Market Participant Status**

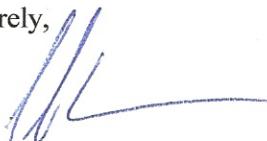
Please accept this letter as notice of termination of (i) the NEPOOL membership of New England Building Materials and Lavalley Energy LLC (together, the "Companies") and (ii) the Market Participant Service Agreement by and between Lavalley Energy LLC and ISO New England Inc. (the "MPSA").¹ The Companies request that the termination of their status as NEPOOL Participants and the termination of the MPSA be made effective as of January 1, 2013, and further request, to the extent necessary, that the NEPOOL Participants Committee waive the sixty days' notice of termination of membership requirement set forth in Section 16.1(a) of the Second Restated NEPOOL Agreement.

The Companies understand that this termination of their respective NEPOOL memberships must be accepted by the Federal Energy Regulatory Commission and that, until such time as the termination requests are accepted, the Companies will continue to have the full rights and obligations of other Participants under the Second Restated NEPOOL Agreement.

The Companies further understand that termination of the MPSA and the termination of the NEPOOL membership of the Companies does not affect any obligation of, or to, the Companies arising prior to the effective date of such terminations under the Second Restated NEPOOL Agreement, the Participants Agreement, or the Tariff. In particular, the Companies hereby acknowledge their obligation to pay all of their NEPOOL and ISO New England Inc. expenses incurred while NEPOOL members and participants in the New England Markets.

Please do not hesitate to contact our NEPOOL representative at Freedom Energy Logistics, Marianne Vetter, at 603-625-2244 or e-mail Marianne.Vetter@felpower.com if you have any questions or concerns.

Sincerely,



Jason Brochu

Principal - Lavalley Energy

cc: Patrick M. Gerity, Esq., pmgerity@daypitney.com

¹ The MPSA with Lavalley Energy LLC is reported by ISO New England as MPSA No. 305.

ATTACHMENT 12

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"CONSTELLATION ENERGY COMMODITIES GROUP, INC.", A DELAWARE CORPORATION,

WITH AND INTO "EXELON GENERATION COMPANY, LLC" UNDER THE NAME OF "EXELON GENERATION COMPANY, LLC", A LIMITED LIABILITY COMPANY ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF PENNSYLVANIA, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-FOURTH DAY OF JANUARY, A.D. 2013, AT 2:43 O'CLOCK P.M.

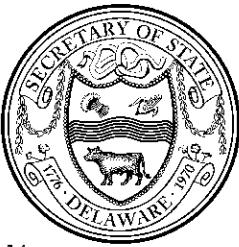
AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF FEBRUARY, A.D. 2013, AT 12:01 O'CLOCK A.M.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

5279102 8100M

130086372

You may verify this certificate online
at corp.delaware.gov/authver.shtml



J.W. Bullock
Jeffrey W. Bullock, Secretary of State
AUTHENTICATION: 0168173

DATE: 01-24-13

STATE OF DELAWARE
CERTIFICATE OF MERGER OF DOMESTIC CORPORATION AND FOREIGN
LIMITED LIABILITY COMPANY

Pursuant to Title 8, Section 264(c), of the Delaware General Corporation Law, the undersigned limited liability company executed the following Certificate of Merger:

FIRST: The name of the surviving limited liability company is Exelon Generation Company, LLC, a Pennsylvania limited liability company, and the name of the corporation being merged into this surviving limited liability company is Constellation Energy Commodities Group, Inc., a Delaware corporation.

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed, and acknowledged by the surviving limited liability company and the merging corporation.

THIRD: The name of the surviving limited liability company is Exelon Generation Company, LLC, a Pennsylvania limited liability company.

FOURTH: The merger is to become effective at 12:01 am Eastern time on February 1, 2013.

FIFTH: The Agreement and Plan of Merger is on file at the place of business of the surviving limited liability company at: 300 Exelon Way, Kennett Square, Pennsylvania, 19348.

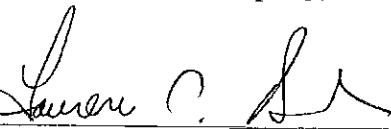
SIXTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving limited liability company on request, without cost, to any member of the surviving limited liability company or stock holder of the merging corporation.

SEVENTH: The surviving limited liability company agrees that it may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of any constituent corporation or limited liability company of Delaware, as well as for enforcement of any obligation of the surviving limited liability company arising from this merger, including any suit or other proceeding to enforce the rights of any stockholders as determined in appraisal proceedings pursuant to the provisions of Section 262 of the Delaware General Corporation laws, and irrevocably appoints the Secretary of State of Delaware as its agent to accept service of process in any such suit or proceeding. The Secretary of State shall mail any such process to the surviving limited liability company at: 300 Exelon Way, Kennett Square, Pennsylvania, 19348.

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IN WITNESS WHEREOF, each of the undersigned has caused this certificate to be signed by an authorized person as of the 24th day of January, 2013.

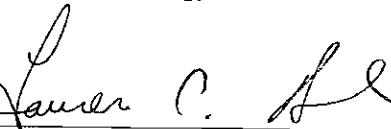
Exelon Generation Company, LLC

By: 

Name: Lawrence Bachman

Title: Assistant Secretary

Constellation Energy Commodities Group, Inc.

By: 

Name: Lawrence Bachman

Title: Assistant Secretary

506730-010 KCL
Corporation Service Company

Entity #: 2979826
Date Filed: 01/25/2013
Effective Date: 02/01/2013
Carol Aichele
Secretary of the Commonwealth

PENNSYLVANIA DEPARTMENT OF STATE
BUREAU OF CORPORATIONS AND CHARITABLE ORGANIZATIONS

Certificate of Merger or Consolidation
Limited Liability Company
(15 Pa. C.S. § 8958)

In compliance with the requirements of the 15 Pa.C.S. § 8958 (relating to articles of merger or consolidation), the undersigned limited liability company and the undersigned corporation, desiring to effect a merger, hereby state that:

1. The name of the limited liability company surviving the merger is: Exelon Generation Company, LLC, a Pennsylvania limited liability company.
2. The surviving limited liability company is a domestic limited liability company and the address of its current registered office in this Commonwealth is Corporate Creations Network Inc., whose address is 1001 State Street #1400, in the City of Erie, in the County of Erie, in the Commonwealth of Pennsylvania, 16501, United States.
3. The foreign corporation which is a party to the plan of merger is Constellation Energy Commodities Group, Inc., a Delaware corporation. The name and the address of the current commercial registered office provider in this Commonwealth and the county of venue of the foreign corporation which is a party to the plan of merger are as follows: Corporate Creations Network Inc., whose address is 1001 State Street #1400, in the City of Erie, in the County of Erie, in the Commonwealth of Pennsylvania, 16501, United States.
4. The plan of merger shall be effective at 12:01 am Eastern time on February 1, 2013.
5. The manner in which the plan of merger was adopted by the domestic limited liability company is as follows: Adopted by the sole member of Exelon Generation Company, LLC, pursuant to 15 Pa.C.S. § 8957(g).
6. The plan of merger was authorized, adopted, or approved, as the case may be, by the foreign corporation party to the plan of merger in accordance with the laws of the jurisdiction in which it is organized.
7. The plan of merger is set forth in full in Exhibit A attached hereto and made a part hereof.

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Commonwealth of Pennsylvania
CERTIFICATE OF MERGER 7 Page(s)



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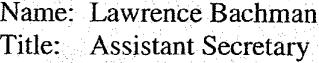
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PA DEPT OF STATE

IN TESTIMONY WHEREOF, each of the undersigned has caused this Certificate of Merger or Consolidation to be signed by a duly authorized officer thereof this 24th day of January, 2013.

Exelon Generation Company, LLC

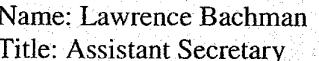
By:



Name: Lawrence Bachman
Title: Assistant Secretary

**Constellation Energy Commodities Group,
Inc.**

By:



Name: Lawrence Bachman
Title: Assistant Secretary

EXECUTION VERSION

**AGREEMENT AND PLAN OF MERGER
of
CONSTELLATION ENERGY COMMODITIES GROUP, INC.,
a Delaware corporation
INTO
EXELON GENERATION COMPANY, LLC,
a Pennsylvania limited liability company**

January 24, 2013

AGREEMENT AND PLAN OF MERGER dated as of January 24, 2013 (“Agreement and Plan of Merger”), by and between Constellation Energy Commodities Group, Inc., a corporation organized under the laws of the State of Delaware (“CECG”), and Exelon Generation Company, LLC, a limited liability company organized under the laws of the State of Pennsylvania (“ExGen”). CECG and ExGen are referred to individually as a “Party” and collectively as the “Parties.”

WHEREAS, CECG and its sole stockholder and ExGen and its sole member deem it advisable and to the advantage, welfare, and best interests of said entities and their respective sole stockholder and sole member to merge CECG with and into ExGen (the “Merger”) pursuant to the provisions of Section 8956 of the Limited Liability Company Law of 1994 of the Commonwealth of Pennsylvania, as amended (the “PLLCL”), and Title 8, Section 264(c) of the Delaware General Corporation Law, as amended (“DGCL”), upon the terms and conditions hereinafter set forth;

WHEREAS, immediately prior to the Merger, ExGen shall cause its wholly owned subsidiary, Constellation Holdings, LLC (“CH”), to distribute to ExGen all of the shares of CECG held by CH, constituting one hundred percent (100%) of the outstanding shares of CECG; and

WHEREAS, it is intended that, for U.S. federal income tax purposes, to the extent applicable, the Merger shall qualify as a tax-free transaction within the meaning of Section 332 of the Internal Revenue Code of 1986, as amended (the “Code”), and that this Agreement and Plan of Merger be adopted as a plan of liquidation within the meaning of such Section.

NOW, THEREFORE, in consideration of the premises and the mutual agreement of the parties hereto, the Parties hereby agree:

1. **The Merger.** CECG shall, pursuant to the provisions of the PLLCL and the DGCL, be merged with and into ExGen, and ExGen shall be the surviving company (the “Surviving Company”) from and after the Effective Time specified below, and the Surviving Company shall continue to exist under its present name pursuant to the provisions of the PLLCL. The separate existence of CECG (the “Terminating Corporation”) shall cease at the Effective Time in accordance with the provisions of the PLLCL and the DGCL.

2. **Effective Time.** Unless this Agreement shall have been terminated, the parties hereto shall cause the Merger to be consummated by filing certificates of merger as

contemplated by the laws of each party's respective jurisdiction of organization and the terms of this Agreement and Plan of Merger (the "Certificates of Merger"), together with any required related certificates, with the Secretary of State of each party's respective jurisdiction of organization, as appropriate, in such forms as required by, and executed in accordance with, the relevant provisions of applicable law. The Merger shall become effective (the "Effective Time") on 12:01 am Eastern time on February 1, 2013, provided that the Certificates of Merger shall have been duly filed on or prior to January 31, 2013.

3. Effect of the Merger. At the Effective Time, the effect of the Merger shall be as provided in this Agreement, the Certificates of Merger, and the provisions of applicable law. Without limiting the generality of the foregoing, and subject thereto, at the Effective Time, (i) all the property, privileges, powers, franchises, and other rights of the Terminating Corporation shall vest in the Surviving Company, (ii) all debts, liabilities, duties, and other obligations of the Terminating Corporation shall become the obligations of the Surviving Company, (iii) the Surviving Company shall be the legal successor to all of the rights and obligations of the Terminating Corporation, (iv) the Surviving Company shall assume all of the obligations of the Terminating Corporation, and (v) the separate existence of the Terminating Corporation shall cease and all issued and outstanding shares in the Terminating Corporation shall be cancelled.

4. Certificate of Organization and Limited Liability Company Agreement. At the Effective Time, the Certificate of Organization of the Surviving Company, as in effect immediately prior to the Effective Time (the "Certificate of Organization"), shall be the Certificate of Organization of the Surviving Company until thereafter amended as provided by law and such Certificate of Organization of the Surviving Company. At the Effective Time, the First Amended and Restated Operating Agreement of the Surviving Company (the "Limited Liability Company Agreement"), as now in force and effect, shall continue to be the Limited Liability Company Agreement of the Surviving Company and shall remain in full force and effect until amended in the manner prescribed by the provisions of the PLLCL.

5. Managers and Officers. No managers shall be appointed in connection with the Merger, and the officers in office of the Surviving Company at the Effective Time shall be the officers of the Surviving Company, all of whom shall hold their offices until the election and qualification of their respective successors or until their tenure is otherwise terminated in accordance with the Certificate of Organization and the Limited Liability Company Agreement of the Surviving Company.

6. Tax Consequences. The Parties intend that, for U.S. federal income tax purposes, to the extent applicable, the Merger shall qualify as a tax-free transaction within the meaning of Section 332 of the Code, and that this Agreement and Plan of Merger be adopted as a plan of liquidation within the meaning of such Section.

7. Authorization. Pursuant to the terms of the DGCL, this Agreement and Plan of Merger was authorized in respect of the Terminating Corporation by the sole stockholder of the Terminating Corporation in the manner prescribed by the provisions of the DGCL. Pursuant to the terms of the PLLCL, this Agreement and Plan of Merger was authorized in

respect of the Surviving Company by the sole member of the Surviving Company in the manner prescribed by the provisions of the PLLCL.

8. Taking of Necessary Action; Further Action. Each of the Terminating Corporation and the Surviving Company will take, and cause their affiliates to take, all such reasonable and lawful actions as may be necessary or appropriate in order to effectuate the Merger and the other transactions contemplated by this Agreement and Plan of Merger in accordance with this Agreement and Plan of Merger as promptly as possible. If, at any time after the Effective Time, any such further action is necessary or desirable to carry out the purposes of this Agreement, including to vest in the Surviving Company all rights of the Terminating Corporation, the officers and directors of the Terminating Corporation and the Surviving Company immediately prior to the Effective Time are fully authorized in the name of their respective companies to take, and will take, all such lawful and necessary action. The Terminating Corporation and the Surviving Company each hereby stipulate that they will cause to be executed and filed or recorded any document or documents prescribed by the laws of the Commonwealth of Pennsylvania and the State of Delaware, and that they will cause to be performed all necessary acts therein and elsewhere, to effectuate the Merger. The officers (acting singly) of the Terminating Corporation and the Surviving Company are hereby authorized, empowered, and directed to do any and all acts and things, and to make, execute, deliver, file, and record any and all instruments, papers, and documents which shall be or become necessary, proper, or convenient in any jurisdiction to carry out or put into effect any of the provisions of this Agreement and Plan of Merger or of the Merger provided herein.

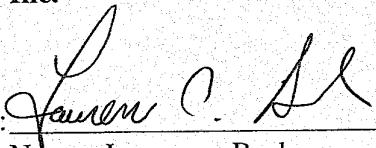
9. Termination of Merger. At any time after filing of the Certificates of Merger with the Secretary of State of each party's respective jurisdiction of organization, but prior to the Effective Time, the Parties may terminate the Merger by mutual agreement and the filing of certificates of termination in accordance with the laws of each Party's respective jurisdiction of organization.

10. Counterparts. This Agreement and Plan of Merger may be executed in any number of counterparts, including by electronic transmission thereof, all of which taken together shall constitute one and the same instrument.

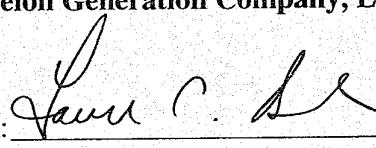
(signatures follow)

IN WITNESS WHEREOF, the undersigned have caused this Agreement and Plan
of Merger to be signed by its authorized officer as of the date first written above.

**Constellation Energy Commodities Group,
Inc.**

By: 
Name: Lawrence Bachman
Title: Assistant Secretary

Exelon Generation Company, LLC

By: 
Name: Lawrence Bachman
Title: Assistant Secretary

ATTACHMENT 13

**New England Governors
and Utility Regulatory
and Related Agencies**

January 31, 2013

Connecticut

The Honorable Dannel P. Malloy
State Capitol
210 Capitol Ave.
Hartford, CT 06106

Connecticut Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051-2605

Maine

The Honorable Paul R. LePage
One State House Station
Rm. 236
Augusta, ME 04333-0001

Maine Public Utilities Commission
State House, Station 18
242 State Street
Augusta, ME 04333-0018

Massachusetts

The Honorable Deval L. Patrick
Office of the Governor
Rm. 360 State House
Boston, MA 02133

Massachusetts Department of Public Utilities
One South Station
Boston, MA 02110

New Hampshire

The Honorable John H. Lynch
State House
25 Capitol Street
Concord, NH 03301

New Hampshire Public Utilities Commission
21 South Fruit Street
Suite 10
Concord, NH 03301-2429

Rhode Island

The Honorable Lincoln D. Chafee
State House Room 115
Providence, RI 02903

Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Vermont

The Honorable Peter E. Shumlin
109 State Street, Pavilion
Montpelier, VT 05609

Vermont Public Service Board
112 State Street, Drawer 20
Montpelier, VT 05620-2701

**New England Governors
and Utility Regulatory
and Related Agencies**

January 31, 2013

John W. Betkoski, President
New England Conference of
Public Utilities Commissioners, Inc.
c/o Conn. Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051-2605
john.betkoski@po.state.ct.us

Sarah Hofmann
New England Conference of
Public Utilities Commissioners, Inc.
shofmannNECPUC@gmail.com

Harvey L. Reiter, Esq.
Counsel for New England Conference
of Public Utilities Commissioners, Inc.
c/o Stinson Morrison Hecker LLP
1150 18th Street, NW, Suite 800
Washington, DC 20036-3816

Power Planning Committee
New England Governors' Conference, Inc.
76 Summer Street, 2nd Floor
Boston, MA 02110-1226

Heather Hunt
Executive Director
New England States Committee on Electricity
4 Bellows Road
Westborough, MA 01581
HeatherHunt@NESCOE.com