



NEW ENGLAND POWER POOL

November 3, 2017

TO: Participants Committee Members and Alternates
RE: Noticed Actions of the NEPOOL Participants Committee

This notice summarizes actions taken by the Participants Committee at its November 3, 2017 meeting. The official record of, and details concerning, these actions and the specific votes and outcomes will be reflected in the minutes for this meeting that will be reviewed and approved by the Committee.

Preliminary Minutes of October 13, 2017 Meeting (Agenda #1)

The preliminary minutes of the October 13, 2017 meeting, as circulated in advance of the meeting, were approved unanimously.

Consent Agenda (Agenda #2)

The Consent Agenda was approved unanimously.

HQICC Values for 3rd ARA 2018-19 CCP, 2nd ARA 2019-20 CCP and 1st ARA 2021-22 CCP (Agenda #5)

The Committee considered and approved the following motion, with oppositions and abstentions noted:

RESOLVED, that the Participants Committee supports the proposed HQICC Values for the specified ARAs, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its November 3, 2017 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

ICR Values for 3rd ARA 2018-19 CCP, 2nd ARA 2019-20 CCP and 1st ARA 2021-22 CCP (Agenda #5)

The Committee considered and approved the following motion:

RESOLVED, that the Participants Committee supports the proposed ICR Values for the specified ARAs, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its November 3, 2017 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.

The motion passed with a 62.22% Vote in favor (Generation Sector – 1.07%; Transmission Sector – 15.2%; Supplier Sector – 1.71%; AR Sector – 9.93%; Publicly Owned Entity Sector – 17.10%; End User Sector – 17.10%; and Provisional Member Group – 0.11%).

[New Dynamic De-List Bid Threshold for FCAs 13-15 \(Agenda #6\)](#)

The Committee considered and approved the following motion:

RESOLVED, that the Participants Committee supports the revisions to Market Rule 1 to modify the Forward Capacity Market Dynamic De-List Bid Threshold, as proposed by the ISO's Internal Market Monitor and circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair and Vice-Chair of the Markets Committee.

The motion passed with a 60.63% Vote in favor (Generation Sector – 0%; Transmission Sector – 15.2%; Supplier Sector – 3.42%; AR Sector – 7.70%; Publicly Owned Entity Sector – 17.10%; End User Sector – 17.1%; and Provisional Member Group – 0.11%).

[Annual Reconfiguration Transactions Proposal \(Agenda #7\)](#)

Main Motions: The Committee began with the following main motions:

RESOLVED, that the Participants Committee supports *revisions to Market Rule 1 and Section I.2.2 of the Tariff*, as recommended by the Markets Committee at its October 4, 2017 meeting, and circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair and Vice-Chair of the Markets Committee.

RESOLVED, that the Participants Committee supports *revisions to Tariff Sections III.12.2 and I.2.2*, as recommended by the Reliability Committee at its October 17, 2017 meeting, and as circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair and Vice-Chair of the Reliability Committee.

RESOLVED, that the Participants Committee supports *revisions to the ISO-NE Financial Assurance Policy*, as proposed by the ISO, and as circulated to this Committee in advance of this meeting, together with such non-substantive changes as may be approved by the Chair of the Budget & Finance Subcommittee and the Chief Financial Officer of the ISO.



- **FirstLight Amendment:** The Committee considered and failed to approve a motion to amend the main motion supporting the Markets Committee-recommended revisions to Market Rule 1 and Section I.2.2 of the Tariff, so as to revise Market Rule 1 Sections III.13.1.2.2.4(2)(i) and III.13.4.2.1.3 to strike “or two MW” (FirstLight Amendment). The motion was determined to have failed by a show of hands, with oppositions and abstentions noted.



- **Vote on Unamended Main Motions:** The Committee then considered and approved the main motions, with oppositions and abstentions noted:

Energy Efficiency Resource Financial Assurance Policy Changes (Agenda #8)

The Committee considered and unanimously approved the following motion:

RESOLVED, that the Participants Committee supports the changes to the ISO Financial Assurance Policy relating to the financial assurance requirements for energy efficiency resources participating in the Forward Capacity Market, as circulated to the Committee and discussed at this meeting, together with such further non-substantive changes as the Chief Financial Officer of ISO New England and the Chairman of the Budget & Finance Subcommittee may approve.

FTR BoPP Financial Assurance Policy Changes (Agenda #9)

Consideration of this item was deferred.